

A system-theoretic control framework for virtual power plants

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Acknowledgments



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Andrey Bernstein



Sairaj Dhople

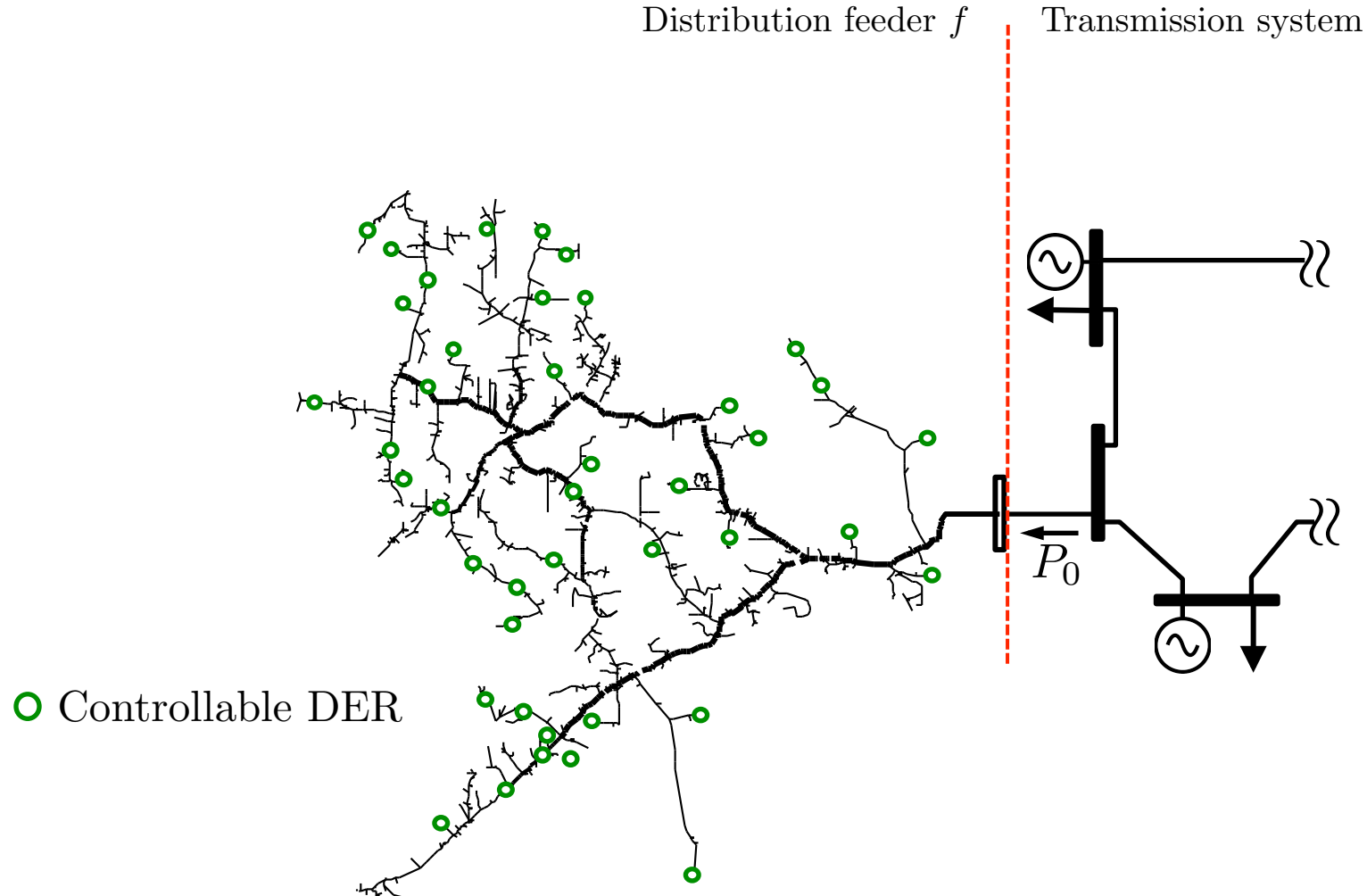


Funding agency:



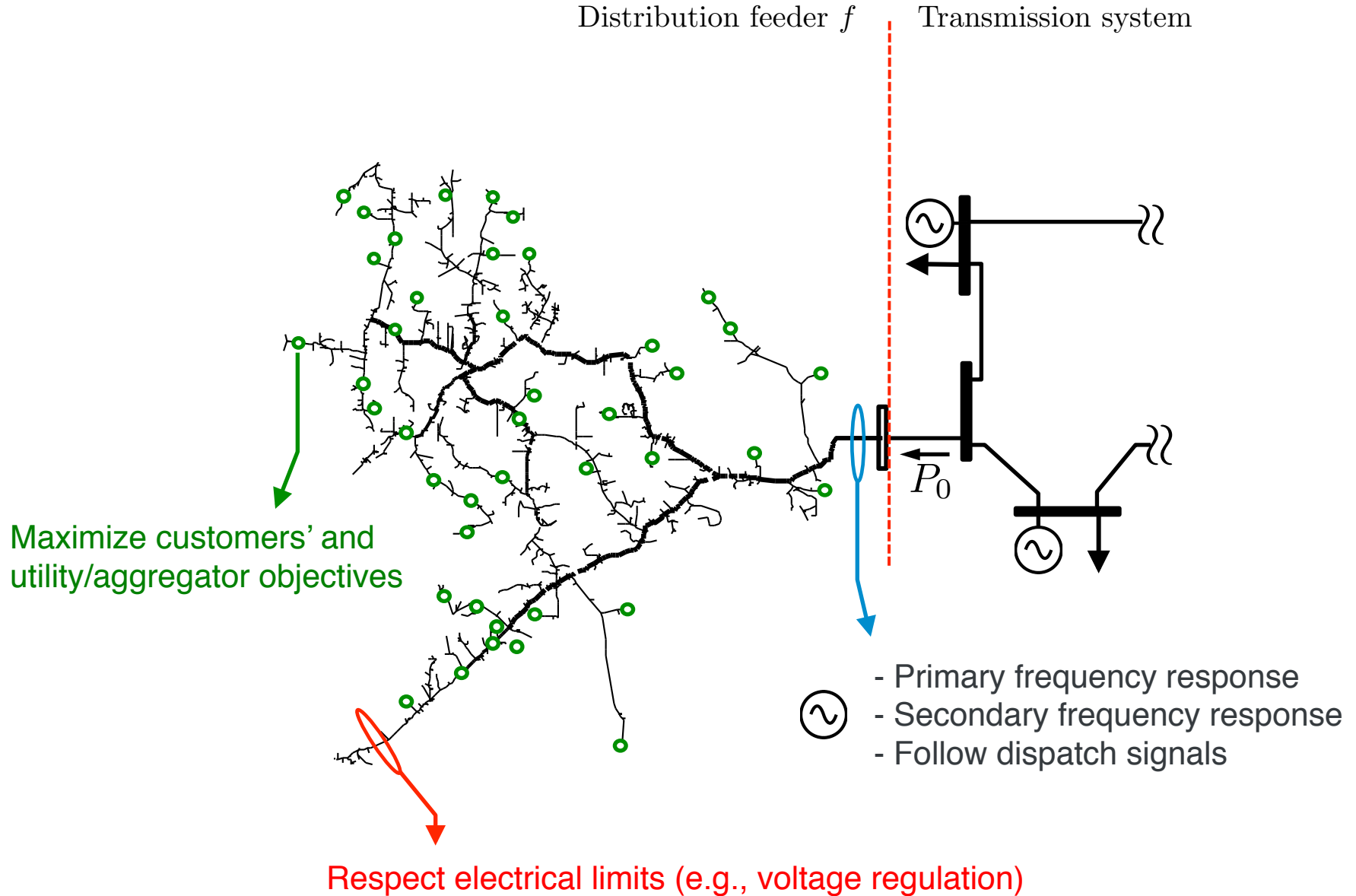
Network Optimized Distributed Energy Systems
(NODES)

Objective

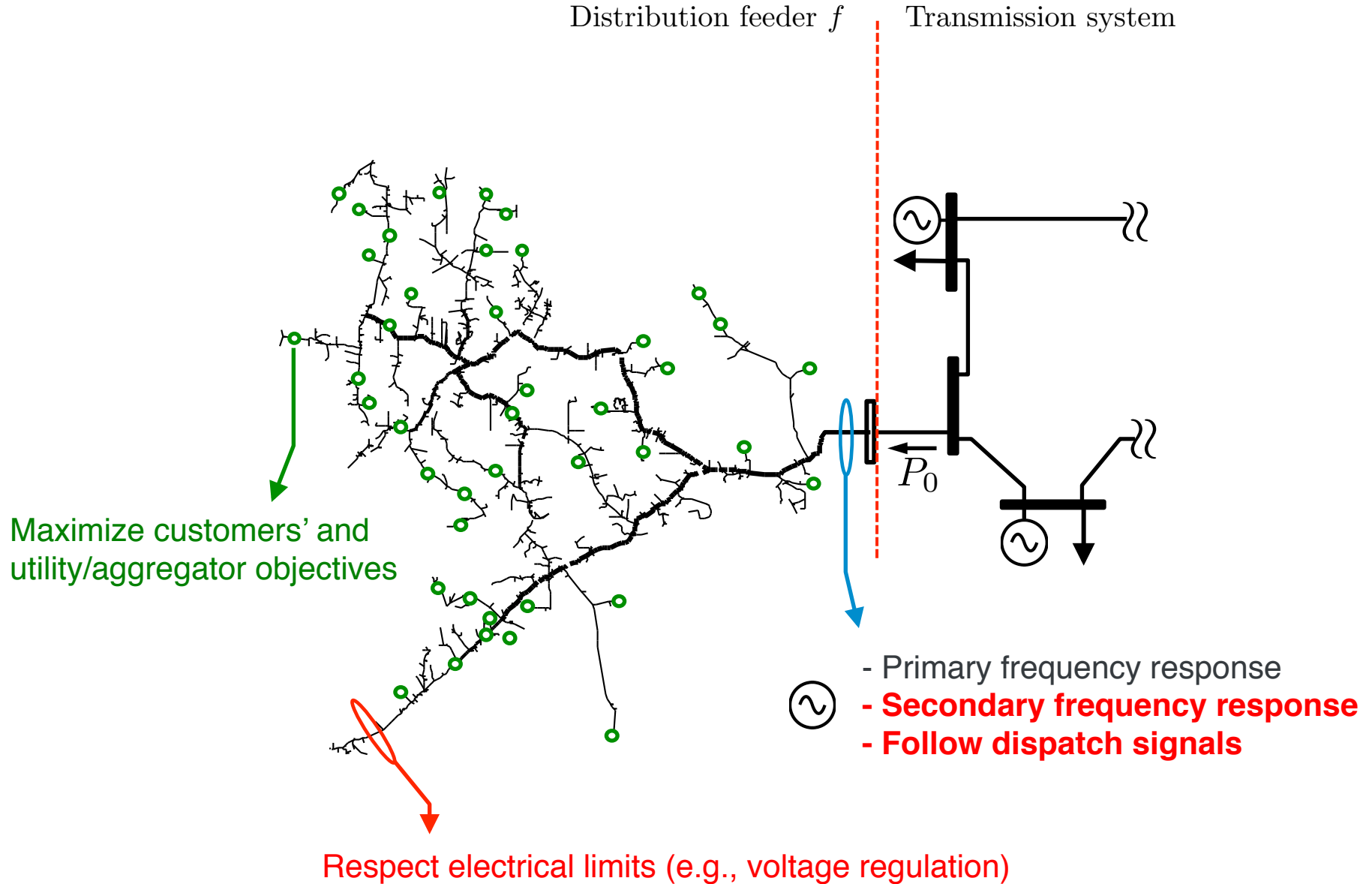


- ❑ Enable DER coordination to pursue objectives of customers and utility/aggregator
- ❑ Enable feeder to emulate a *virtual power plant* providing services to the main grid

Feeder as a virtual power plant

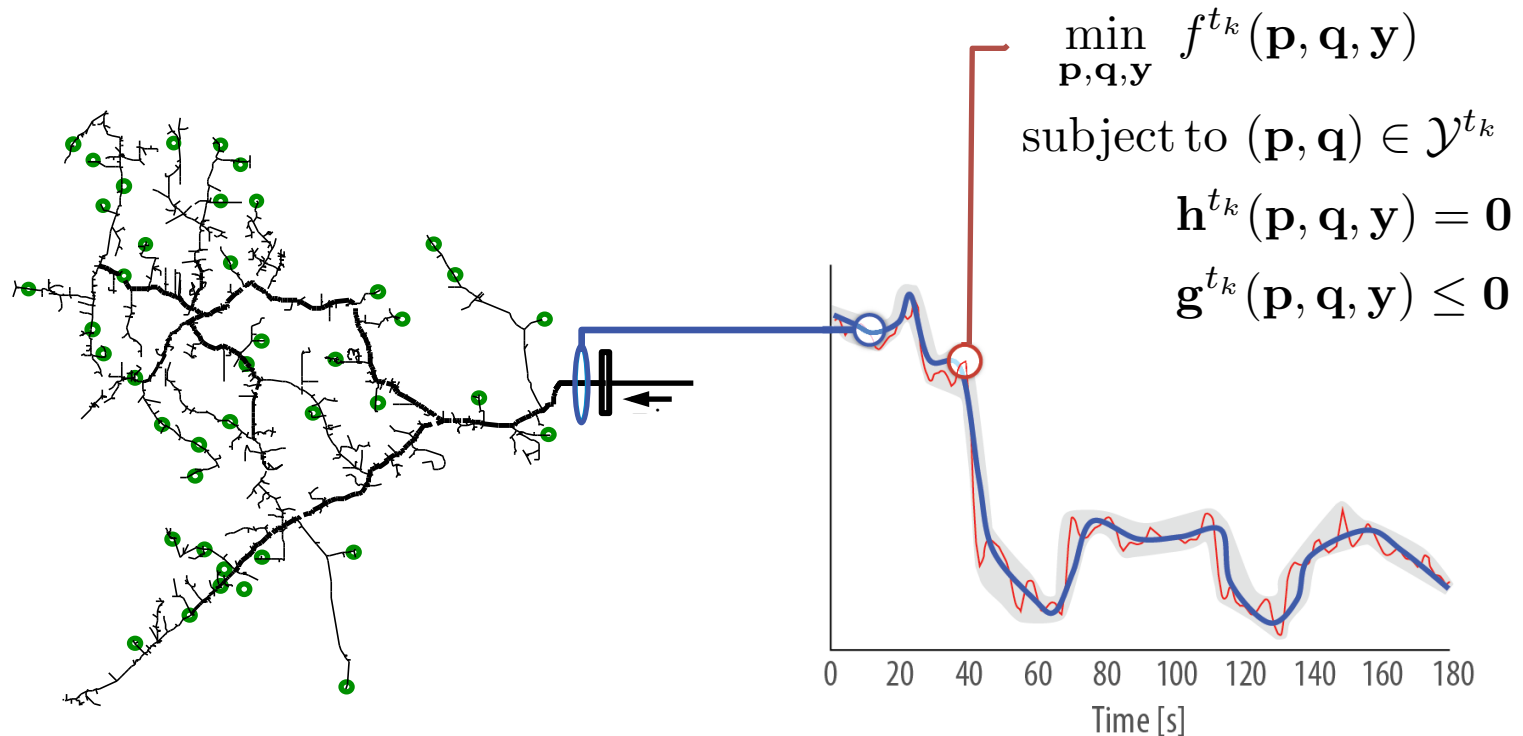


Feeder as a virtual power plant



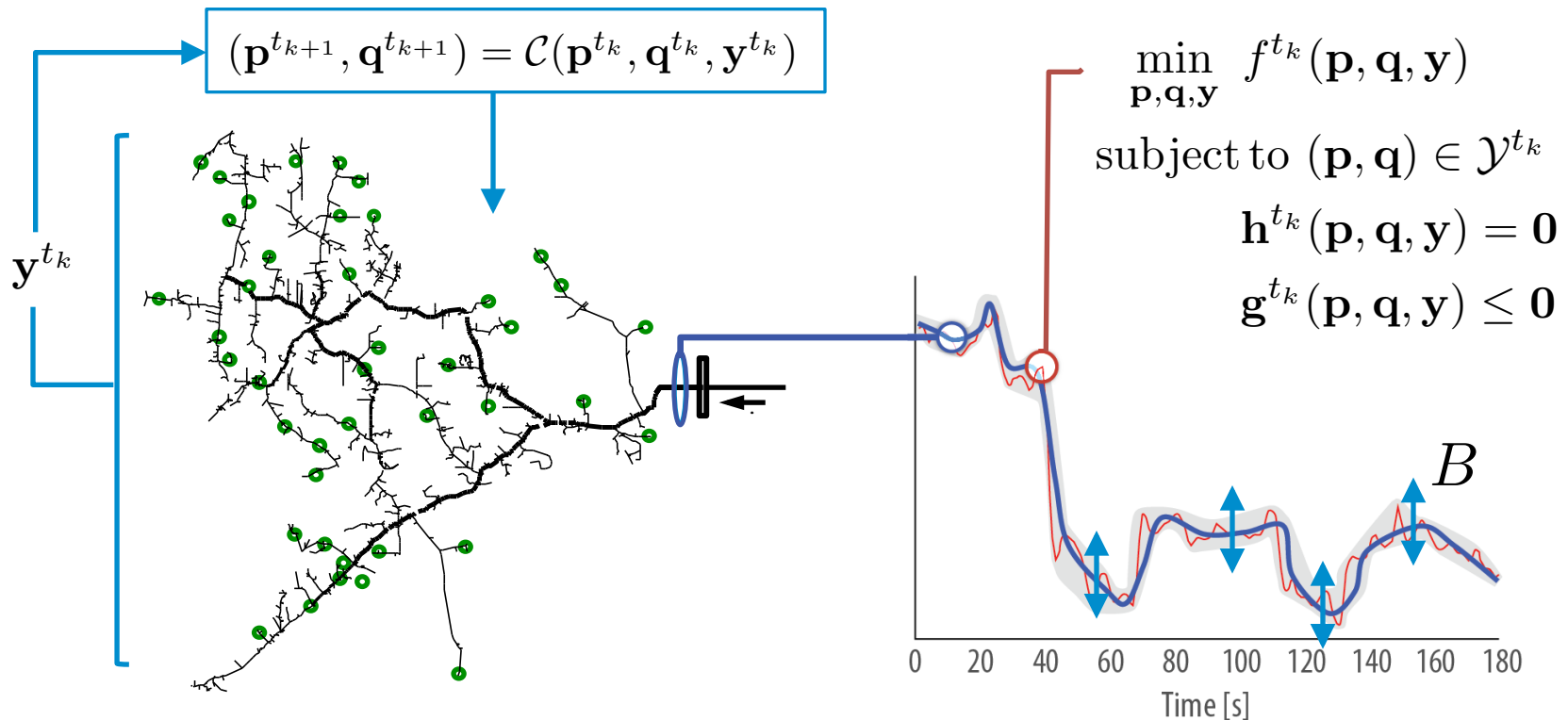
Design principles

- Leverage the time-varying optimization formalism [Simonetto-Leus'14, Simonetto-Dall'Anese'16]



- “*Sample and solve*”: series of time-invariant optimization problems, one every $\tau := t_k - t_{k-1}$
- **Not practical**: computational/operational limits; convergence; model mismatches

Design principles



- Low-complexity *online* algorithms to find and track optimal solutions
- *Feedback* from the system to cope with model mismatches and promote adaptability [Dall’Anese at al’15, Bernstein at al’16, Dall’Anese-Simonetto’16, Gan-Low’16]
- Establish analytical results for tracking capabilities

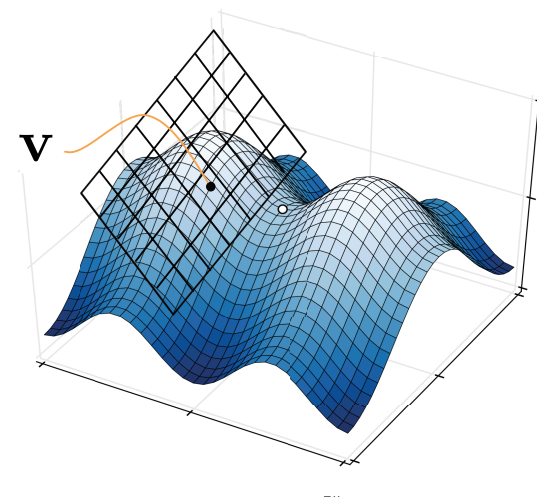
Formalizing operational target

- Nonlinear AC power flows

$$\begin{bmatrix} I_0 \\ \mathbf{i} \end{bmatrix} = \underbrace{\begin{bmatrix} y_{00} & \bar{\mathbf{y}}^T \\ \bar{\mathbf{y}} & \mathbf{Y} \end{bmatrix}}_{:= \mathbf{Y}_{\text{net}}} \begin{bmatrix} V_0 \\ \mathbf{v} \end{bmatrix} \longrightarrow \begin{aligned} \mathbf{s}_{\text{inj}} &= \text{diag}(\mathbf{v}) \mathbf{i}^* = \text{diag}(\mathbf{v}) (\mathbf{Y}^* \mathbf{v}^* + \bar{\mathbf{y}}^* V_0^*) \\ S_0 &= |V_0|^2 (y_{01}^* + y_0^*) - V_0 (y_{01}^* V_1^*) \end{aligned}$$

- (Approximate) linear relationships

$$\begin{aligned} |\mathbf{v}| &\approx \mathbf{R} \mathbf{p}_{\text{inj}} + \mathbf{B} \mathbf{q}_{\text{inj}} + \mathbf{a} \\ \begin{bmatrix} P_0 \\ Q_0 \end{bmatrix} &\approx \mathbf{M} \mathbf{p}_{\text{inj}} + \mathbf{N} \mathbf{q}_{\text{inj}} + \mathbf{c} \end{aligned}$$



- How to obtain (and update) the model parameters?

- *Regression-based*; e.g., online recursive least squares [Angelosante-Giannakis'09]
- *Model-based* [Baran-Wu'89, Dhople et al'15, Bolognani-Dorfler'15]

Formalizing operational target

- Targeted setpoint at feeder head: $h^{t_k} | P_0^{t_k}(\mathbf{p}, \mathbf{q}) - P_{0,\text{set}}^{t_k} | \leq E^{t_k}$
- Targeted problem:

$$\begin{aligned}
 (\text{P1}^{t_k}) \quad & \min_{\mathbf{p}, \mathbf{q}} \sum_{i \in \mathcal{G}} f_i^{t_k}(P_i, Q_i) && \text{Cost/objective} \\
 & \text{subject to } P_i, Q_i \in \mathcal{Y}_i^{t_k}, \quad \forall i && \text{Hardware constraints} \\
 & h^{t_k}(P_0^{t_k}(\mathbf{p}, \mathbf{q}) - P_{0,\text{set}}^{t_k}) \leq E^{t_k}, && \text{Tracking setpoints} \\
 & h^{t_k}(P_0^{t_k}(\mathbf{p}, \mathbf{q}) - P_{0,\text{set}}^{t_k}) \geq -E^{t_k}, && \\
 & g_n^{t_k}(\mathbf{p}, \mathbf{q}) \leq 0, \quad \forall n \in \mathcal{M} && \text{Voltage regulation} \\
 & \bar{g}_n^{t_k}(\mathbf{p}, \mathbf{q}) \leq 0, \quad \forall n \in \mathcal{M} &&
 \end{aligned}$$

Where:

$$g_n^{t_k}(\mathbf{p}, \mathbf{q}) := V^{\min} - \bar{a}_n^{t_k} - \sum_{i \in \mathcal{G}} (r_{n,i}^{t_k} P_i + b_{n,i}^{t_k} Q_i) \approx V^{\min} - |V_n^{t_k}|$$

$$\bar{g}_n^{t_k}(\mathbf{p}, \mathbf{q}) := \sum_{i \in \mathcal{G}} (r_{n,i}^{t_k} P_i + b_{n,i}^{t_k} Q_i) + \bar{a}_n^{t_k} - V^{\max} \approx |V_n^{t_k}| - V^{\max}$$

$$P_0^{t_k}(\mathbf{p}, \mathbf{q}) := \sum_{i \in \mathcal{G}} (m_{1,i}^{t_k} P_i + n_{1,i}^{t_k} Q_i) + \bar{c}_1^{t_k} \approx P_0^{t_k}$$

Formalizing operational target

- Targeted setpoint at feeder head: $h^{t_k} | P_0^{t_k}(\mathbf{p}, \mathbf{q}) - P_{0,\text{set}}^{t_k} | \leq E^{t_k}$

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 & \bar{g}_n^{t_k}(\mathbf{p}, \mathbf{q}) \leq 0, \quad \forall n \in \mathcal{M} &&
 \end{aligned}$$

- (Ass. 1) $f_i^t(\mathbf{u}_i)$ convex and continuously differentiable
- (Ass. 2) The map $\mathbf{g}^t(\mathbf{u}) := [\nabla_{\mathbf{u}_1}^T f_1^t(\mathbf{u}_1), \dots, \nabla_{\mathbf{u}_G}^T f_G^t(\mathbf{u}_G)]^T$ is Lipschitz continuous
- (Ass. 3) Problem is feasible

Controller design

$$(P1^{t_k}) \min_{\mathbf{p}, \mathbf{q}} \sum_{i \in \mathcal{G}} f_i^{t_k}(P_i, Q_i)$$

subject to $P_i, Q_i \in \mathcal{Y}_i^{t_k}, \quad \forall i$

$$h^{t_k}(P_0^{t_k}(\mathbf{p}, \mathbf{q}) - P_{0,\text{set}}^{t_k}) \leq E^{t_k},$$

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$$\bar{g}_n^{t_k}(\mathbf{p}, \mathbf{q}) \leq 0, \quad \forall n \in \mathcal{M}$$

□ Primal-dual gradient method for regularized Lagrangian + **online + feedback**

$$\square \mathcal{L}_r^{t_k}(\mathbf{p}, \mathbf{q}, \mathbf{d}) := \mathcal{L}^{t_k}(\mathbf{p}, \mathbf{q}, \mathbf{d}) + \frac{\nu}{2} \sum_{i \in \mathcal{G}} (P_i^2 + Q_i^2) - \frac{\epsilon}{2} \|\mathbf{d}\|_2^2$$

$$\square \max_{\mathbf{d} \in \mathbb{R}_+^{2M+2}} \min_{\mathbf{p}, \mathbf{q} \in \mathcal{Y}^{t_k}} \mathcal{L}_r^{t_k}(\mathbf{p}, \mathbf{q}, \mathbf{d})$$

$\mathbf{z}^{*,t_k} := \{\mathbf{p}^{*,t_k}, \mathbf{q}^{*,t_k}, \mathbf{d}^{*,t_k}\}$: unique primal-dual (time-varying) solutions

Controller design

$$(P1^{t_k}) \min_{\mathbf{p}, \mathbf{q}} \sum_{i \in \mathcal{G}} f_i^{t_k}(P_i, Q_i)$$

subject to $P_i, Q_i \in \mathcal{Y}_i^{t_k}, \quad \forall i$

$$h^{t_k}(P_0^{t_k}(\mathbf{p}, \mathbf{q}) - P_{0,\text{set}}^{t_k}) \leq E^{t_k},$$

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□ Primal-dual gradient method for regularized Lagrangian + **online + feedback**

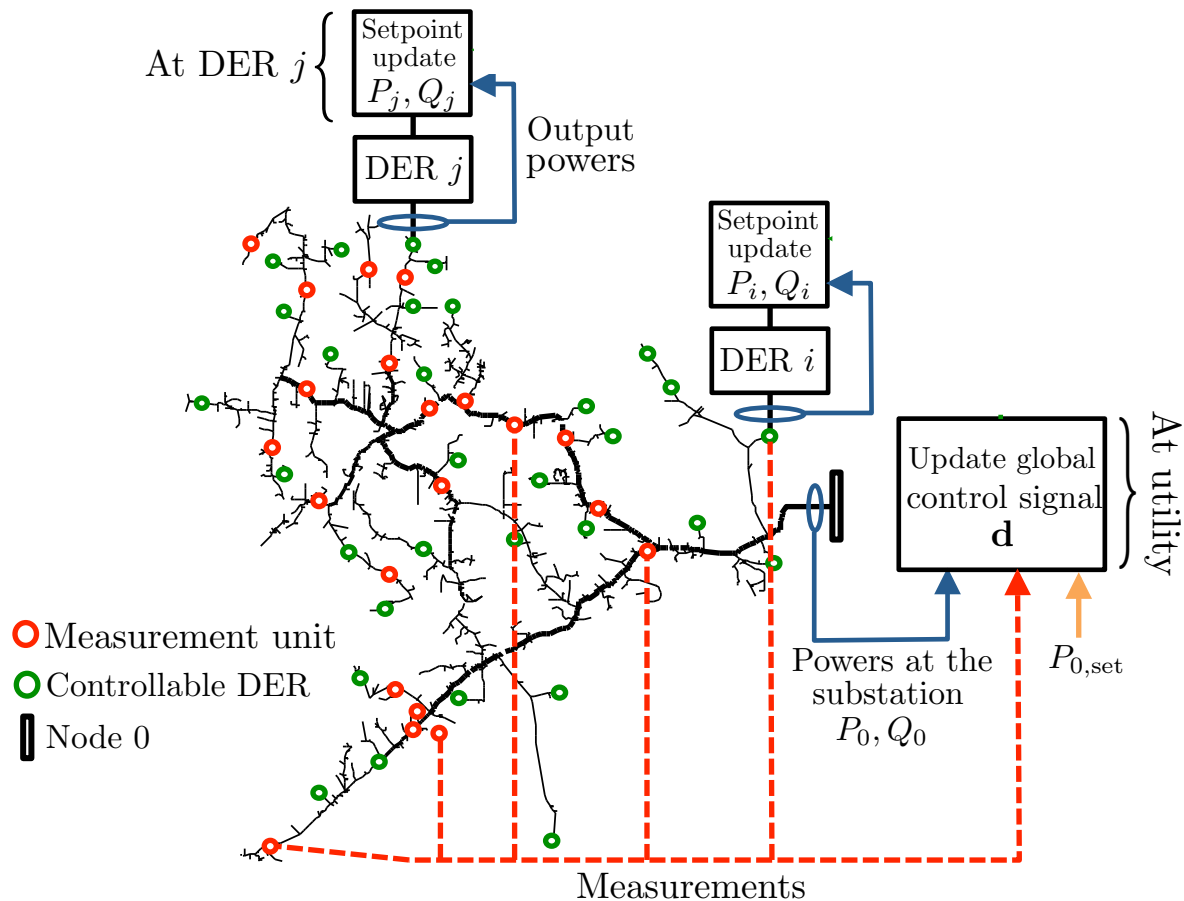
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$$\square \max_{\mathbf{d} \in \mathbb{R}_+^{2M+2}} \min_{\mathbf{p}, \mathbf{q} \in \mathcal{Y}^{t_k}} \mathcal{L}_r^{t_k}(\mathbf{p}, \mathbf{q}, \mathbf{d})$$

$$\square \sigma := \sup \|\mathbf{z}^{*,t_{k+1}} - \mathbf{z}^{*,t_k}\|$$

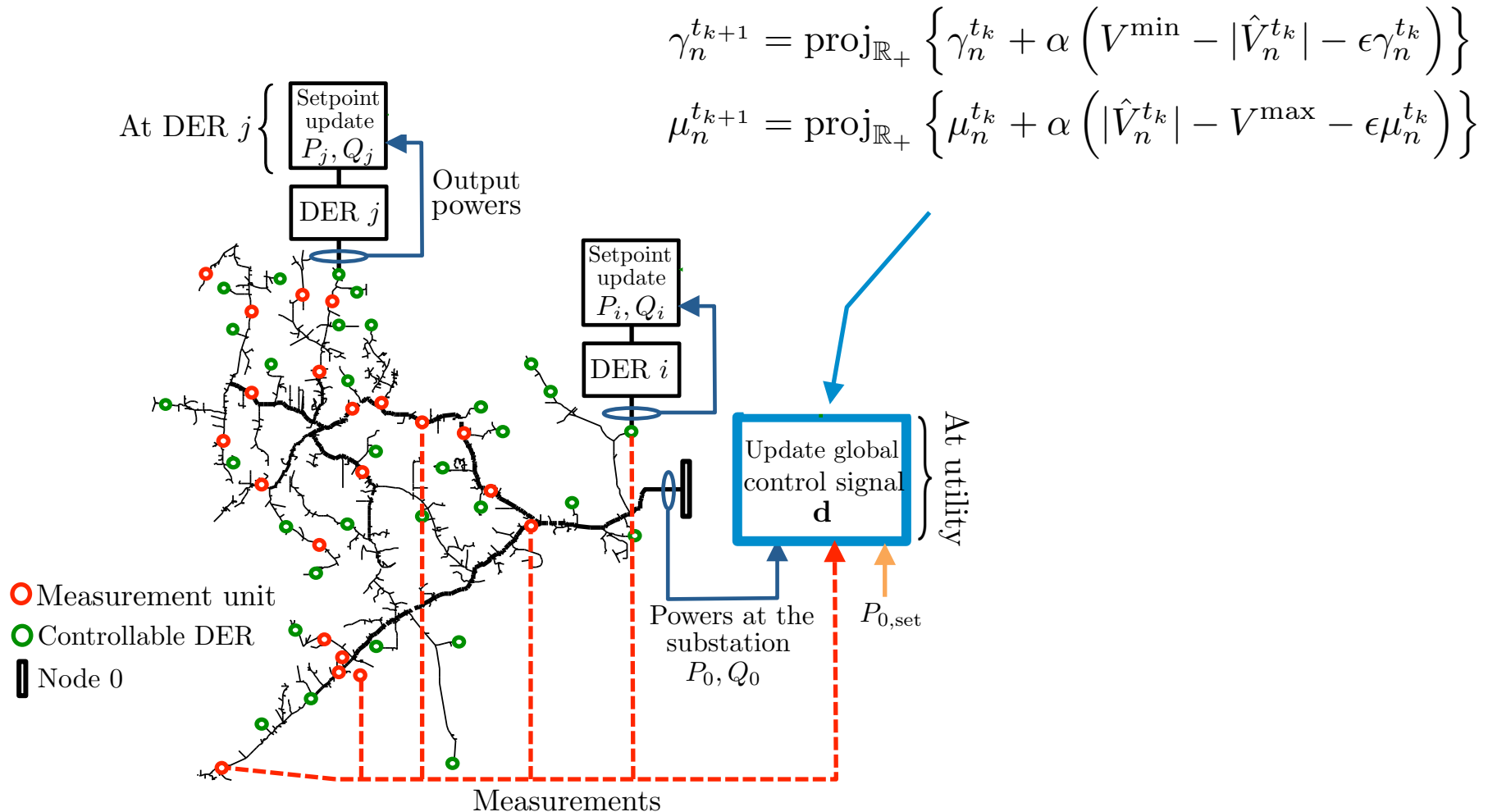
Real-time control strategy

[S1] Measure voltages and power at the substation



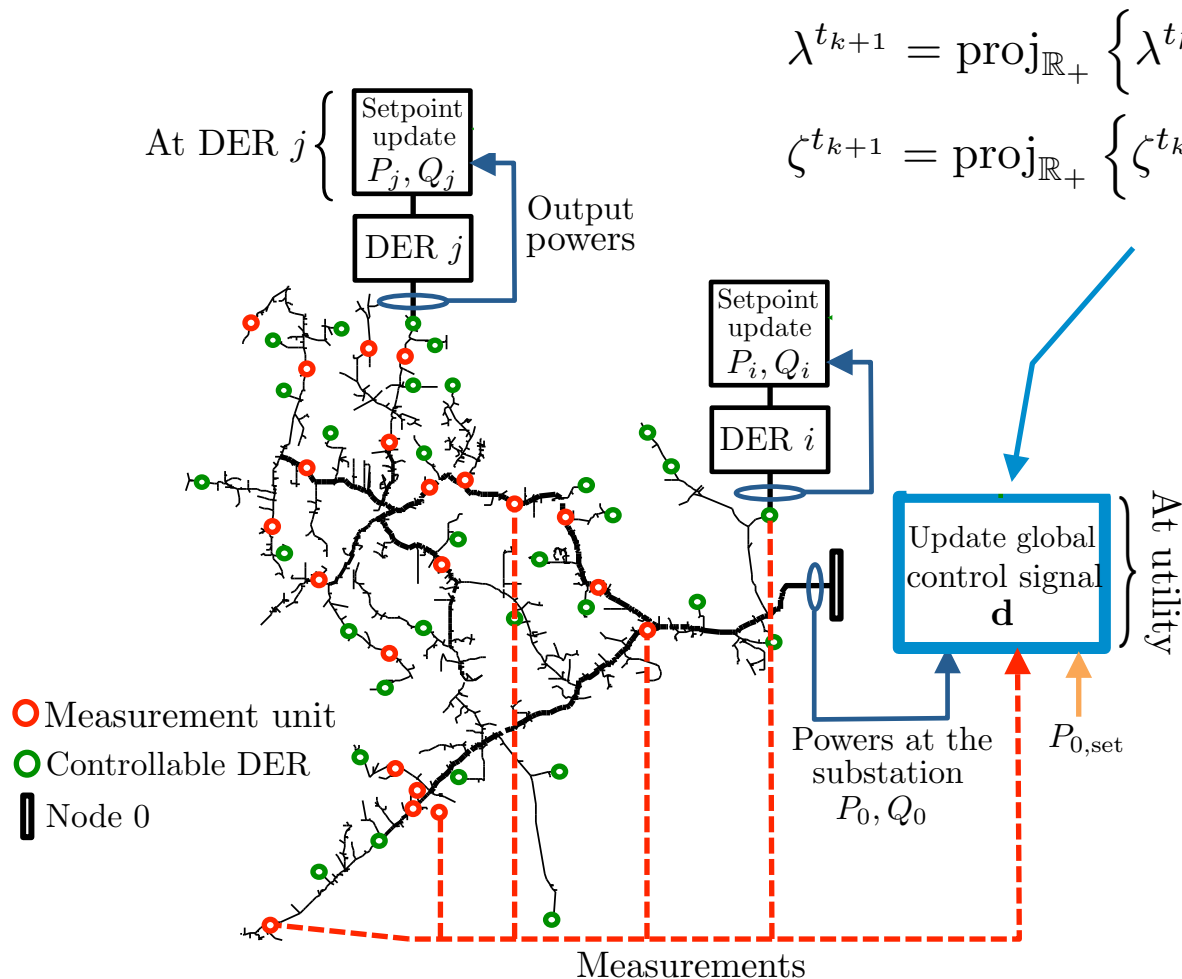
Real-time control strategy

[S2a] Update dual variables using measurements



Real-time control strategy

[S2a] Update dual variables using measurements

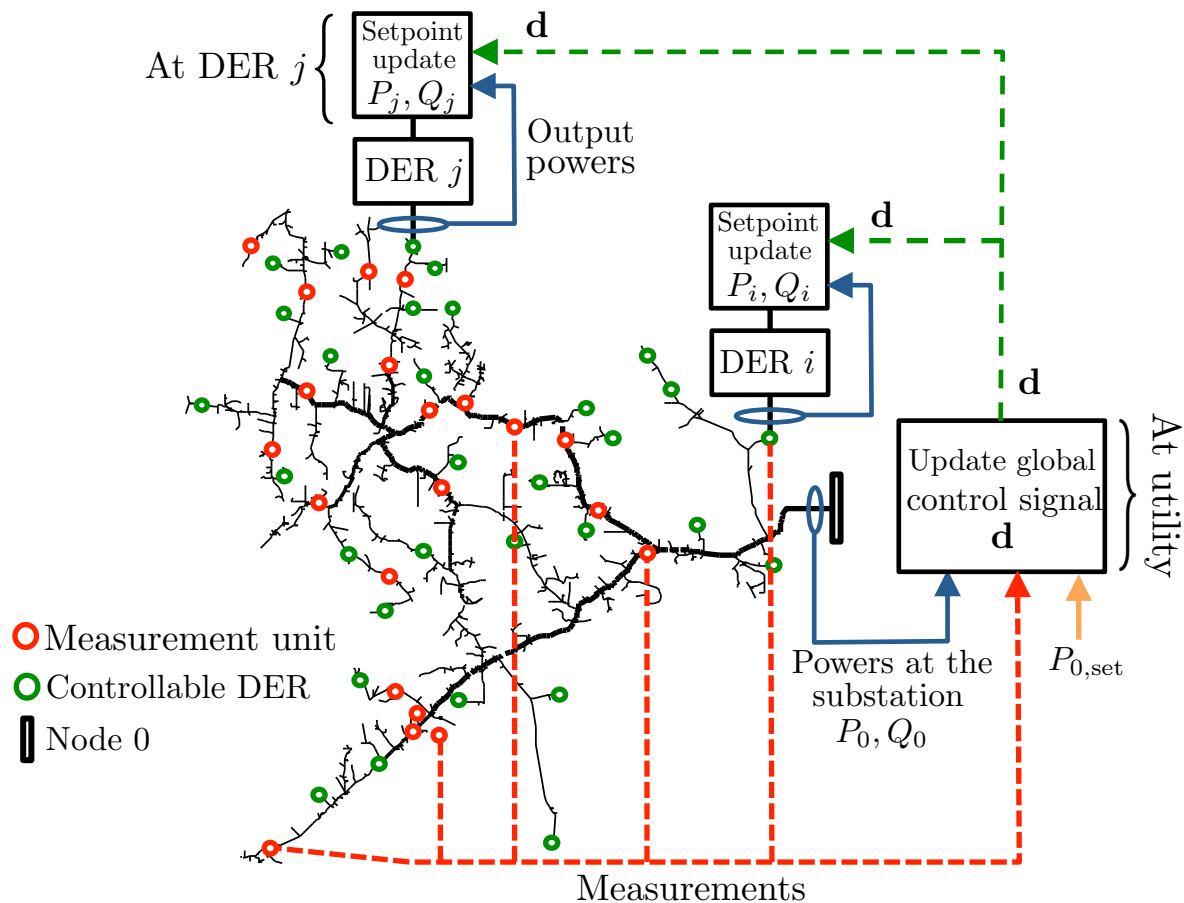


$$\lambda^{t_{k+1}} = \text{proj}_{\mathbb{R}_+} \left\{ \lambda^{t_k} + \alpha (\hat{P}_0^{t_k} - P_{0,\text{set}}^{t_k} - E^{t_k} - \epsilon \lambda^{t_k}) \right\}$$

$$\zeta^{t_{k+1}} = \text{proj}_{\mathbb{R}_+} \left\{ \zeta^{t_k} + \alpha (P_{0,\text{set}}^{t_k} - \hat{P}_0^{t_k} - E^{t_k} - \epsilon \zeta^{t_k}) \right\}$$

Real-time control strategy

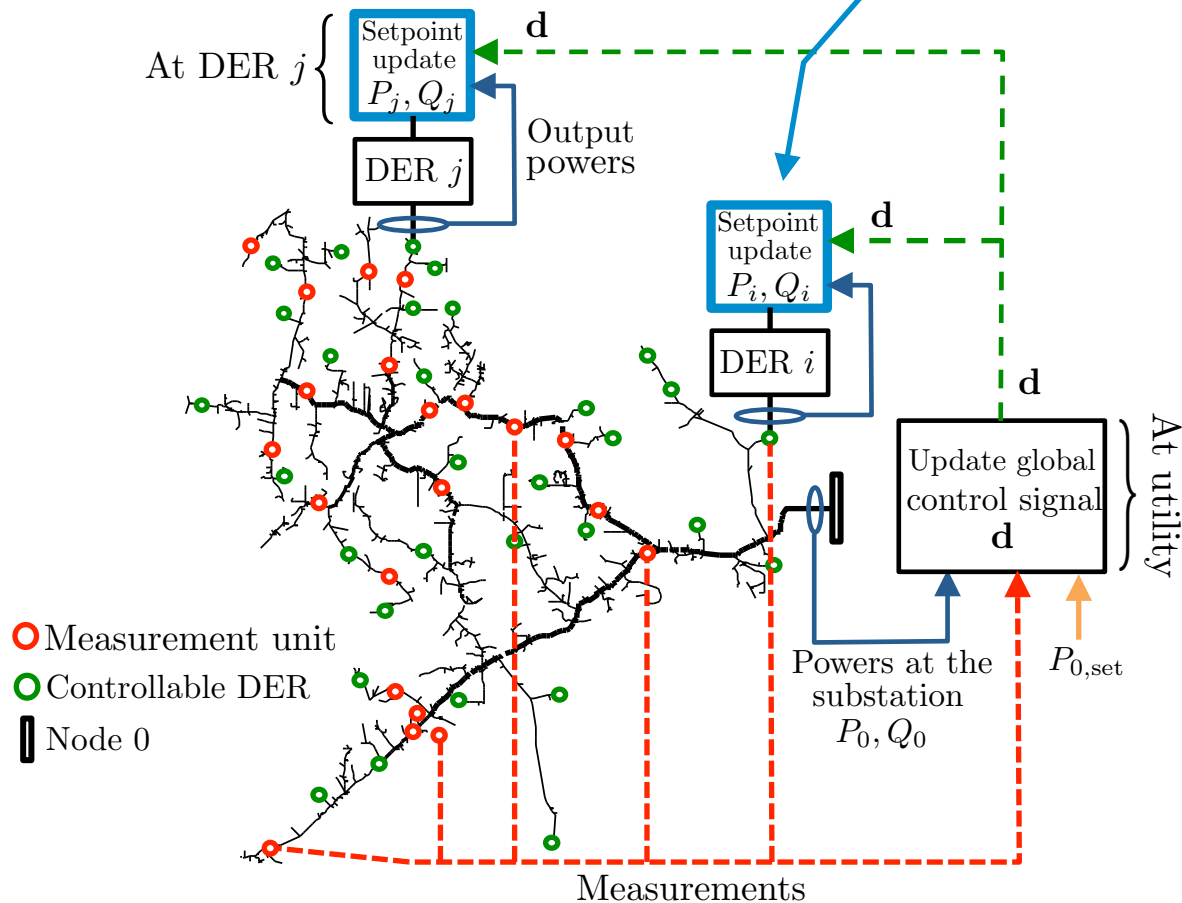
[S2b] Broadcast dual variables



Real-time control strategy

[S3] Compute and command setpoints

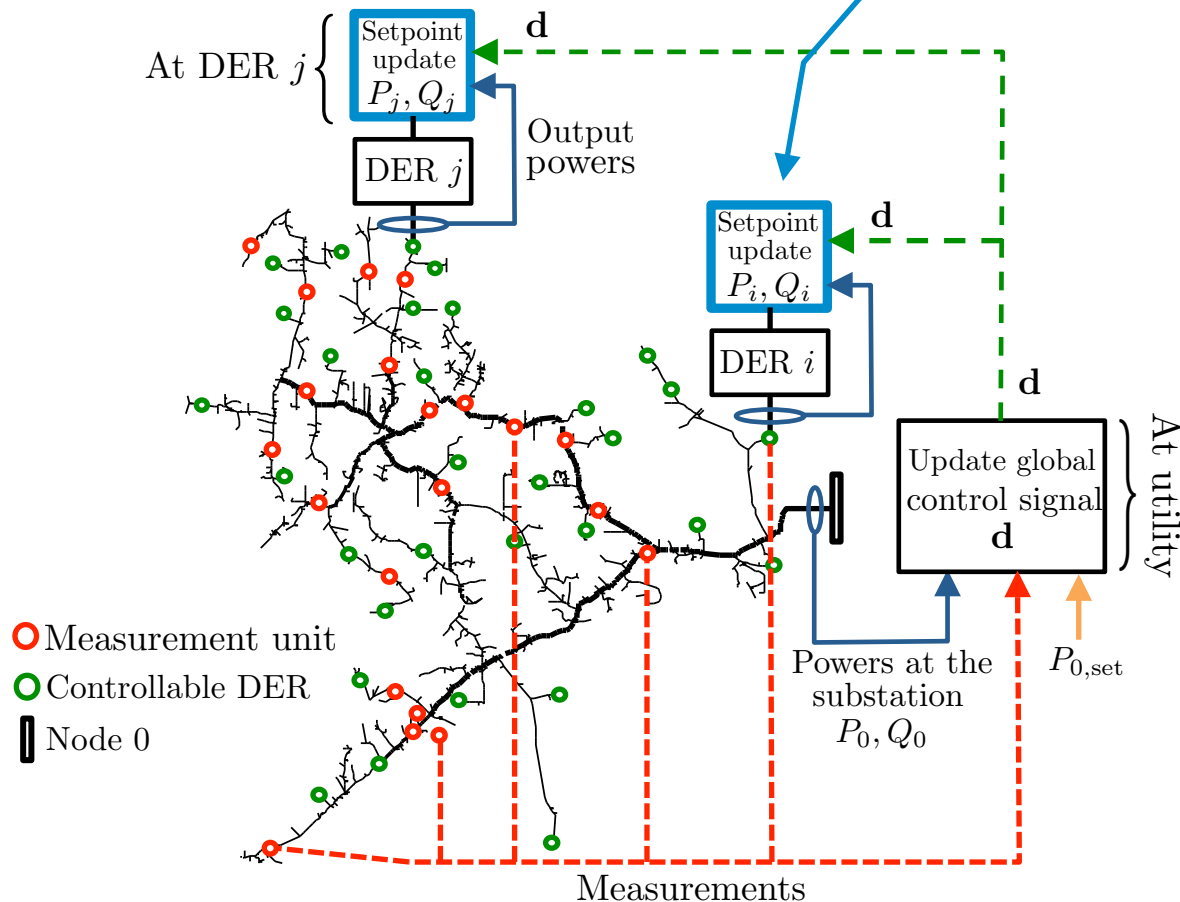
$$\begin{bmatrix} P_i^{t_{k+1}} \\ Q_i^{t_{k+1}} \end{bmatrix} = \text{proj}_{\mathcal{Y}_i^{t_k}} \left\{ \begin{bmatrix} P_i^{t_k} \\ Q_i^{t_k} \end{bmatrix} - \alpha \nabla_{[P_i, Q_i]} \mathcal{L}^{t_k}(\mathbf{p}, \mathbf{q}, \mathbf{d}) \Big|_{\hat{P}_i^{t_k}, \hat{Q}_i^{t_k}, \mathbf{d}^{t_k}} \right\}$$



Real-time control strategy

[S3] Compute and command setpoints

$$\begin{bmatrix} P_i^{t_{k+1}} \\ Q_i^{t_{k+1}} \end{bmatrix} = \text{proj}_{y_i^{t_k}} \left\{ \begin{bmatrix} P_i^{t_k} \\ Q_i^{t_k} \end{bmatrix} - \alpha \nabla_{[P_i, Q_i]} \mathcal{L}^{t_k}(\mathbf{p}, \mathbf{q}, \mathbf{d}) \Big|_{\hat{P}_i^{t_k}, \hat{Q}_i^{t_k}, \mathbf{d}^{t_k}} \right\}$$



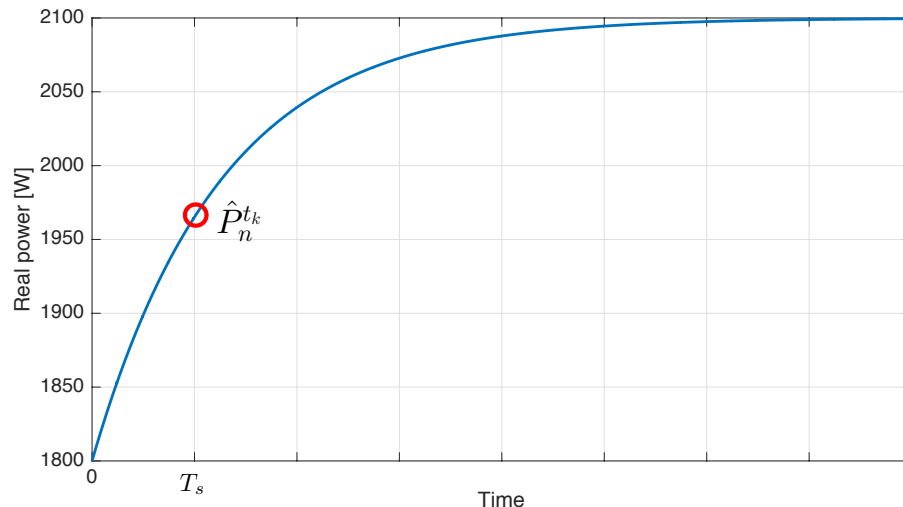
Note: Can handle node-level DER aggregations

Convergence

$$\square \mu_n^{t_{k+1}} = \text{proj}_{\mathbb{R}_+} \left\{ \mu_n^{t_k} + \alpha \underbrace{\left(|\hat{V}_n^{t_k}| - V^{\max} - \epsilon \mu_n^{t_k} \right)}_{\neq \nabla_{\mu_n} \bar{\mathcal{L}}^{t_k} |_{\mathbf{p}^{t_k}, \mathbf{q}^{t_k}, \mathbf{d}^{t_k}}} \right\}$$

- (Ass. 4) Measurement and model errors for voltages and powers at the feeder head are bounded.

- (Ass. 5) There exists $0 \leq e_{\text{out}} < +\infty$ such that: $\left\| \begin{bmatrix} \mathbf{p}^{t_k} \\ \mathbf{q}^{t_k} \end{bmatrix} - \begin{bmatrix} \hat{\mathbf{p}}^{t_k} \\ \hat{\mathbf{q}}^{t_k} \end{bmatrix} \right\|_2 \leq e_{\text{out}}$



Convergence

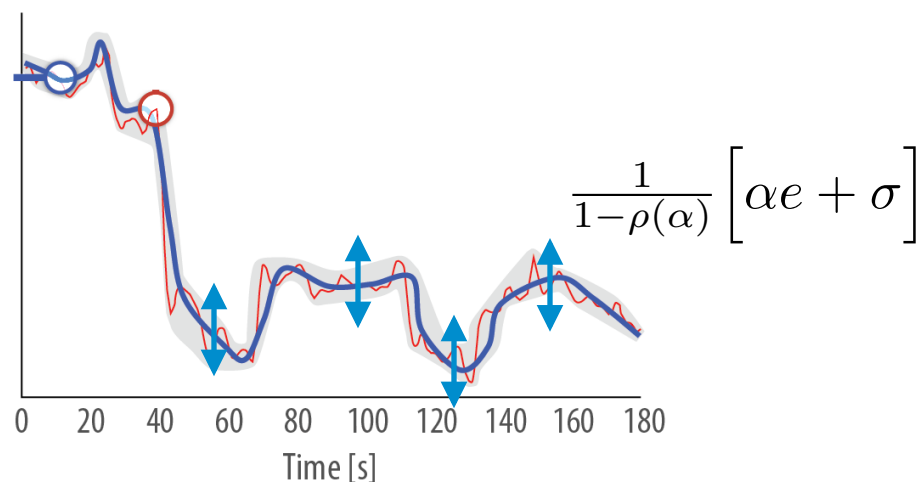
Theorem [Dall'Anese et al'16]. Under current modeling assumptions, if the stepsize is chosen such that:

$$\rho(\alpha) := \sqrt{1 - 2\alpha \min\{\nu, \epsilon\} + \alpha^2 B} < 1$$

then the following holds for the closed-loop system above:

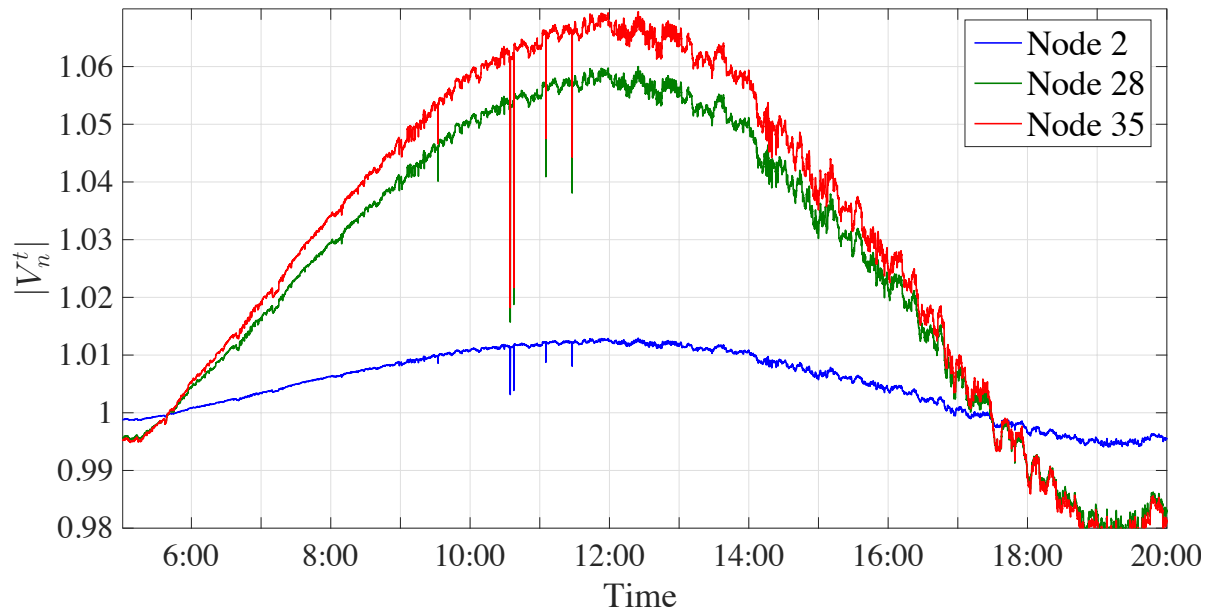
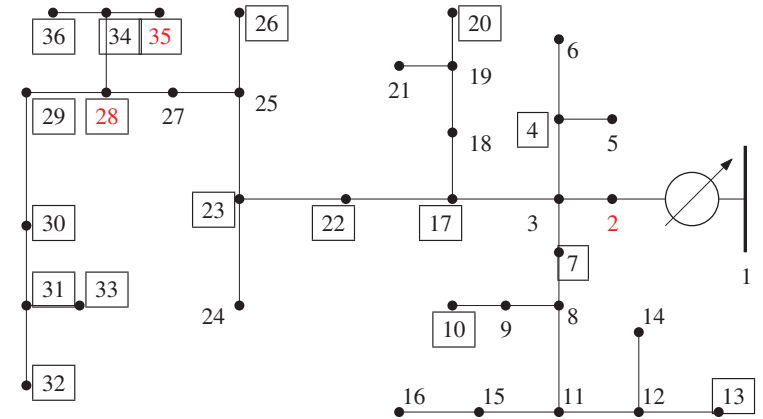
$$\limsup_{t_k \rightarrow \infty} \|\mathbf{z}^{t_k} - \mathbf{z}^{*,t_k}\|_2 = \frac{1}{1-\rho(\alpha)} [\alpha e + \sigma]$$

Where $e = \sqrt{(L + \nu)^2 e_{\text{out}}^2 + 2e_v^2 + 2e_0^2}$ and $\sigma := \sup \|\mathbf{z}^{*,t_{k+1}} - \mathbf{z}^{*,t_k}\|$.

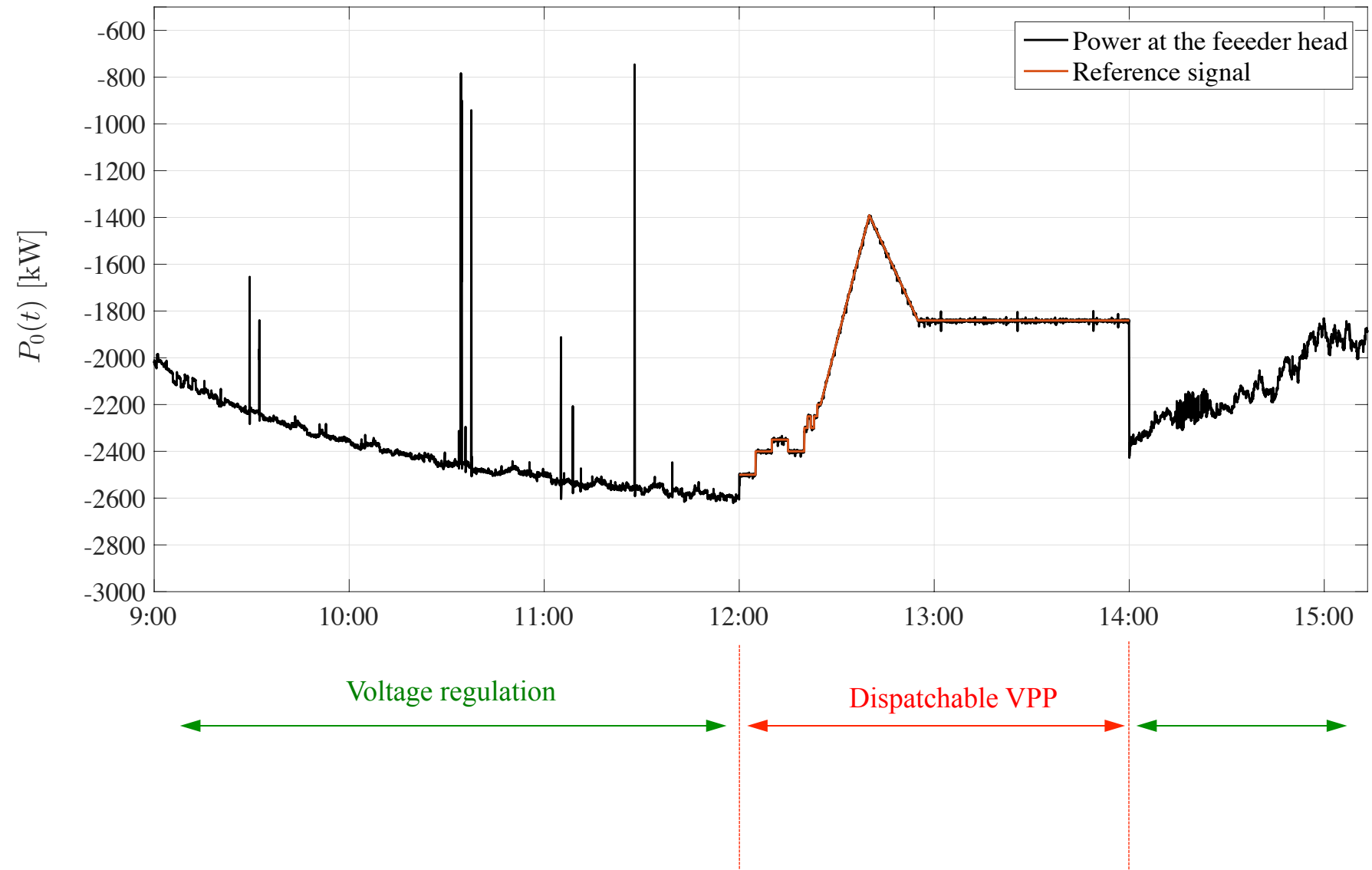


Representative results

- IEEE 37-node test feeder
- Real load and solar irradiance data from Anatolia, CA
- PQ updated every 300ms
- $\text{cost} = \sum_i c_p P_{i,\text{curtailed}}^2 + c_q Q_i^2$
- PV inverter mimics first-order system



Representative results



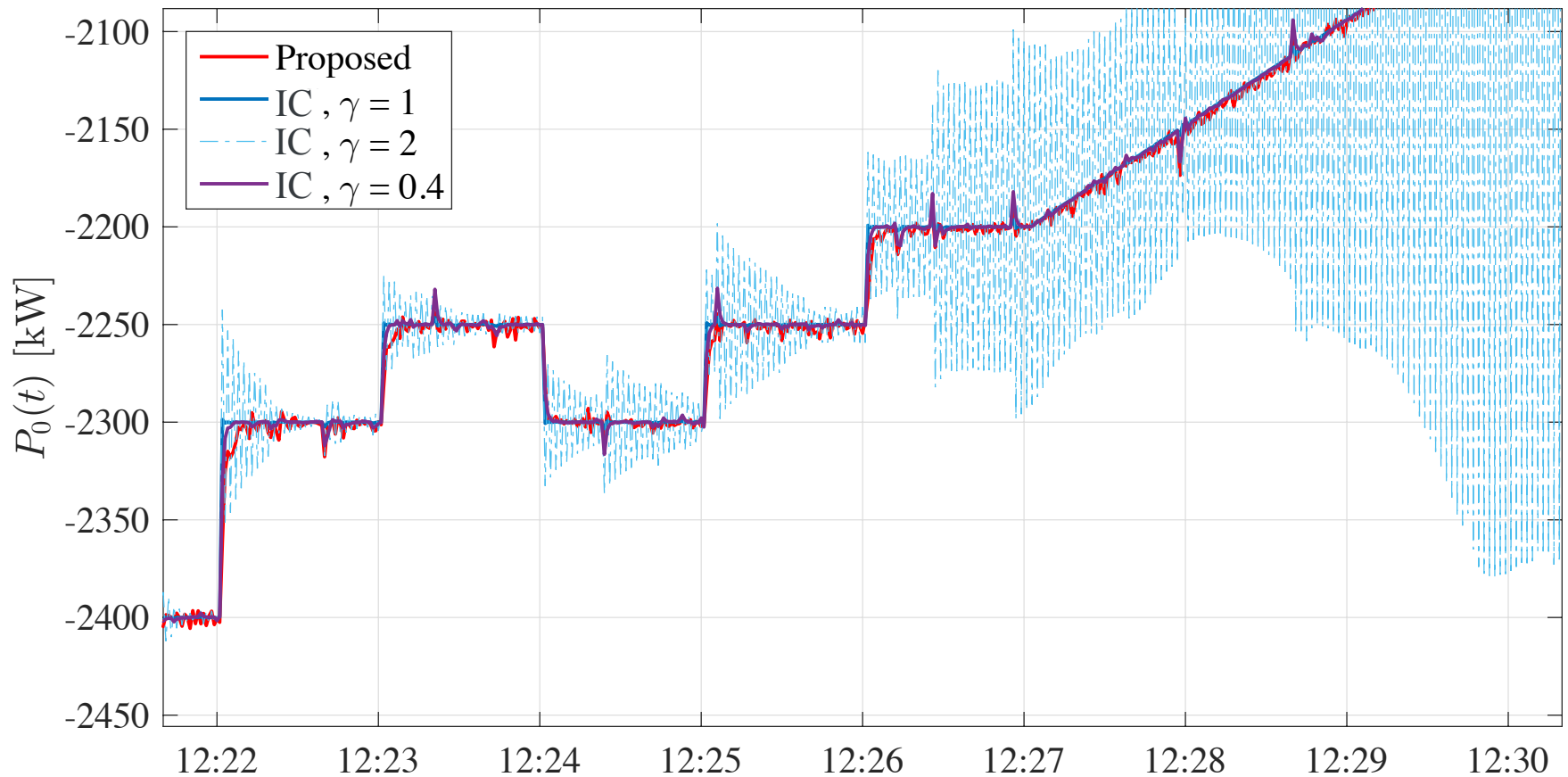
Representative results

- The value of communication

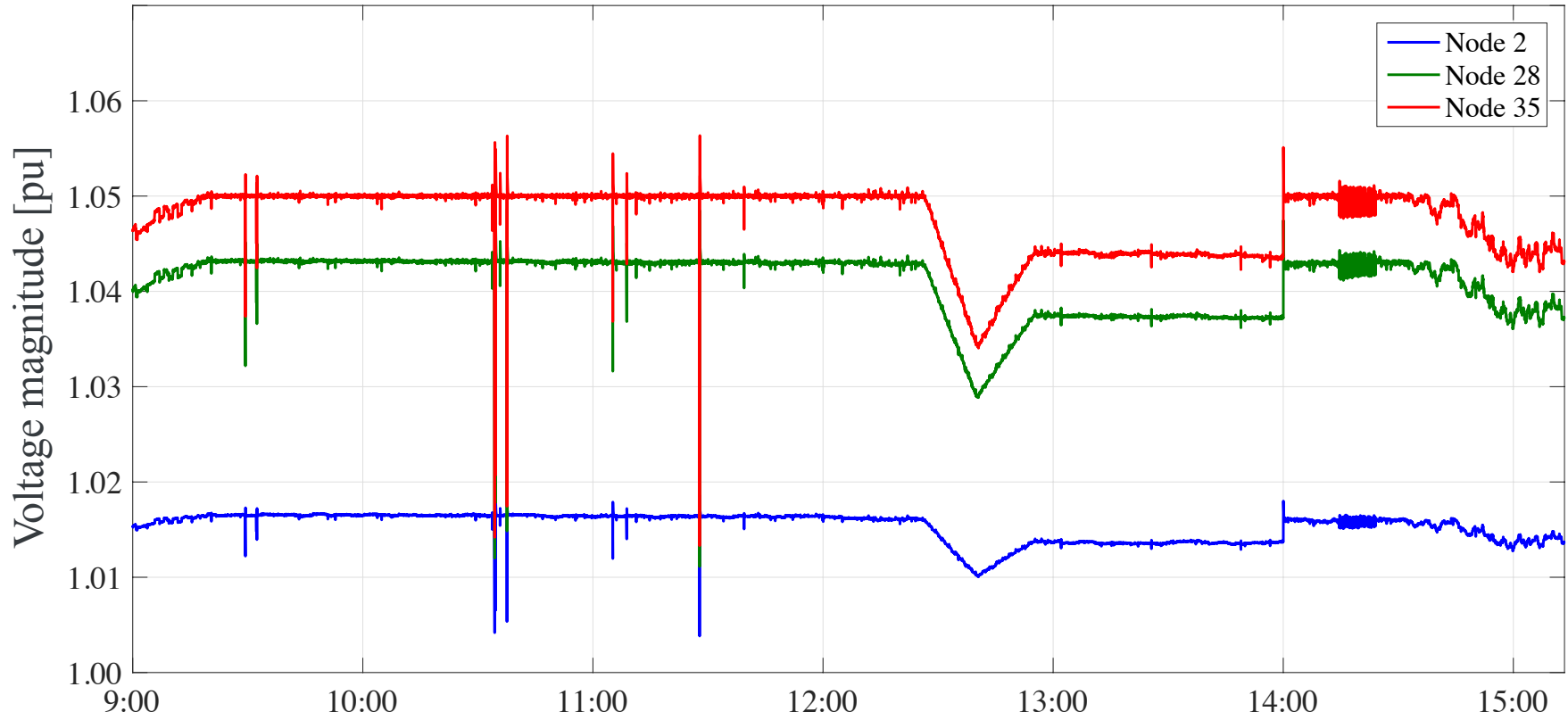


Representative results

□ Comparison: $P_n^{t_{k+1}} = \text{proj}_{\mathcal{Y}_n} \left\{ P_n^{t_k} - \gamma_n (P_{0,\text{set}}^{t_k} - \hat{P}_0^{t_k}) \right\} + \text{Volt/VAr}$



Representative results



Concluding remarks

- ❑ Feeder as virtual power plants to provide services to the main grid
 - ❑ Address voltage regulation and pursue optimization objectives
 - ❑ Can be extended to control currents
- ❑ Value of communications to enable coordination
- ❑ Future efforts towards
 - ❑ Convergence to solution of nonconvex problems
 - ❑ Application of “closed-loop optimization” to other problems
 - ❑ Optimization layer to dispatch HVAC systems, EVs, and other DERs
 - ❑ Validation and implementation



Thank you!

Comments?