## **Online Optimal Power Flow**

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# Online OPF







Dvijotham (PNNL)



Tang (Caltech)

# OPF relaxation



Bose (UIUC)



Chandy



Farivar



Gan (FB)



Lavaei (UCB)





Gan (FB)



Dvijotham (PNNL)



Tang





Bialek (Skoltech)



Li (Harvard)



Mallada (JHU)



Topcu (Austin)



Zhao (NREL)















OPF problem underlies numerous applications

nonlinearity of power flow equations → nonconvexity





# How to deal with nonconvexity of power flows?

## Two ideas

1. exact semidefinite relaxation

Tutorial: L, Convex relaxation of OPF, 2014 http://netlab.caltech.edu



# How to deal with nonconvexity of power flows?

## Two ideas

1. exact semidefinite relaxation

2. use grid as implicit power flow solver



**OPF:** 
$$\min_{x \in \mathbf{X}} f(x)$$

## relaxation:

$$\min_{\hat{x}\in\mathbf{X}^{+}}f(\hat{x})$$

But traditional algorithms are all offline ... ... unsuitable for real-time optimization of network of distributed energy resources



## Large network of DERs

- Real-time optimization at scale
- Computational challenge: power flow solution
- Online optimization [feedback control]
  - Network computes power flow solutions in real time at scale for free
  - Exploit it for our optimization/control
  - Naturally adapts to evolving network conditions

### Examples

- Slow timescale: OPF
- Fast timescale: frequency control



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Gan and Low, JSAC 2016 Dall'Anese, Dhople and Giannakis, TPS 2016 Dall'Anese and Simonetto, TSG 2016 Arnold et al, TPS 2016



#### Gan and Low, JSAC 2016

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#### Problem formulation

#### Online Newton method for OPF





min	$\operatorname{tr}\left(CVV^{H}\right)$	gen cost, power loss
over	(V,s)	
subject to	$\underline{S}_j \leq S_j \leq \overline{S}_j$	$\underline{V}_{j} \leq  V_{j}  \leq \overline{V}_{j}$
	$S_j = \operatorname{tr}\left(Y_j^H V V^H\right)$	power flow equation

- $Y_j^H$  describes network topology and impedances
- $S_j$  is net power injection (generation) at node j
- "power balance at each node j" (Kirchhoff's law)



min	$\operatorname{tr}\left(CVV^{H}\right)$	gen cost, power loss
over	(V,s)	
subject to	$\underline{S}_j \leq S_j \leq \overline{S}_j$	$\underline{V}_{j} \leq  V_{j}  \leq \overline{V}_{j}$
	$S_j = \operatorname{tr}\left(Y_j^H V V^H\right)$	power flow equation

nonconvex feasible set

- $Y_i^H$  not Hermitian (nor positive semidefinite)
- *C* is positive semidefinite (and Hermitian)

nonconvex QCQP







# min $c_0(y) + c(x)$ over x, ys.t. F(x, y) = 0

power flow equations



min
$$c_0(y) + c(x)$$
over $x, y$ s. t. $F(x, y) = 0$  $y \le \overline{y}$ power flow equations $y \le \overline{y}$ operational constraints $x \in X := \{\underline{x} \le x \le \overline{x}\}$ 

Assume: 
$$\frac{\partial F}{\partial y} \neq 0 \implies y(x) \text{ over } X$$



$$\min_{x} \quad c_0(y(x)) + c(x)$$
  
s.t. 
$$y(x) \le \overline{y}$$
  
$$x \in X := \left\{ \underline{x} \le x \le \overline{x} \right\}$$



$$\min_{x} \quad c_0(y(x)) + c(x)$$
  
s.t. 
$$y(x) \le \overline{y}$$
  
$$x \in X := \left\{ \underline{x} \le x \le \overline{x} \right\}$$

add barrier function to remove operational constraints

 $\begin{array}{ll} \min & L(x, y(x); \ \mu) \\ \text{over} & x \in X \end{array}$ 

*L*: nonconvex





- Explicitly exploits network as power flow solver
- Naturally tracks changing network conditions



$$\begin{array}{ll} \min & L(x, y(x); \ \mu) \\ \text{over} & x \in X \end{array}$$

gradient projection algorithm:

$$\begin{aligned} x(t+1) &= \left[ x(t) - \eta \frac{\partial L}{\partial x}(t) \right]_{X} & \text{active control} \\ y(t) &= y(x(t)) & \text{law of physics} \end{aligned}$$

- First-order algorithm
- Static OPF



- Quasi-Newton method
- Drifting OPF
- → Better tracking performance



#### Problem formulation

#### Online Newton method for OPF





$$\min_{x} c_0(y(x)) + c(x)$$
  
s.t.  $y(x) \le \overline{y}$   
 $x \in X$  Static  
OPF



$$\begin{array}{ll} \min & f_t(x, y(x); \ \mu_t) \\ \text{over} & x \in X_t \end{array}$$

$$\begin{aligned} x(t+1) &= \left[ x(t) - \eta \left( H(t) \right)^{-1} \frac{\partial f_t}{\partial x}(x(t)) \right]_{X_t} \\ y(t) &= y(x(t)) \end{aligned}$$

active control

law of physics

- (Quasi) Newton algorithm
- Drifting OPF



error := 
$$\frac{1}{T} \sum_{t=1}^{T} \left\| x^{\text{online}}(t) - x^{*}(t) \right\|$$
 control error



error := 
$$\frac{1}{T} \sum_{t=1}^{T} ||x^{\text{online}}(t) - x^{*}(t)||$$

#### **Theorem**

error 
$$\leq \sqrt{\frac{\lambda_M}{\lambda_m}} \cdot \frac{\varepsilon}{1-\varepsilon} \cdot \frac{1}{T} \sum_{t=1}^T \left( \left\| x^*(t) - x^*(t-1) \right\| + \Delta_t \right)$$
  
avg rate of drifting



error := 
$$\frac{1}{T} \sum_{t=1}^{T} ||x^{\text{online}}(t) - x^{*}(t)||$$

#### **Theorem**

error 
$$\leq \sqrt{\frac{\lambda_M}{\lambda_m}} \cdot \frac{\varepsilon}{1-\varepsilon} \cdot \frac{1}{T} \sum_{t=1}^T \left( \left\| x^*(t) - x^*(t-1) \right\| + \Delta_t \right)$$
  
"initial distance" from  $x^*(t)$   
& error in Hessian approx



error := 
$$\frac{1}{T} \sum_{t=1}^{T} ||x^{\text{online}}(t) - x^{*}(t)||$$

#### **Theorem**

error 
$$\leq \sqrt{\frac{\lambda_{M}}{\lambda_{m}}} \cdot \frac{\varepsilon}{1-\varepsilon} \cdot \frac{1}{T} \sum_{t=1}^{T} \left( \left\| x^{*}(t) - x^{*}(t-1) \right\| + \Delta_{t} \right)$$

"condition number" of Hessian



$$R(x,x^*) :=$$

dynamic regret

$$\sum_{t=1}^{T} c_0(y(x), \gamma_t) + c(x, \gamma_t) \quad \text{cost of Alg}$$
$$- \sum_{t=1}^{T} c_0(y(x^*), \gamma_t) + c(x^*, \gamma_t) \quad \text{optimal cost}$$



$$R(x,x^*) :=$$

dynamic regret

$$\sum_{t=1}^{T} c_0(y(x), \gamma_t) + c(x, \gamma_t) \quad \text{cost of Alg}$$
$$- \sum_{t=1}^{T} c_0(y(x^*), \gamma_t) + c(x^*, \gamma_t) \quad \text{optimal cost}$$

#### **Theorem**

$$R(x, x^{*}) = O\left(\sqrt{T}\left(1 + \sum_{t=1}^{T} \left\|x_{t+1}^{*} - x_{t}^{*}\right\|\right)\right) + \sum_{t=1}^{T} \delta_{t}$$
rate of
drifting
subopt of
local min

first-order alg



## Implement L-BFGS-B

- More scalable
- Handles (box) constraints X

#### Simulations IEEE 300 bus





IEEE 300 bus





IEEE 300 bus



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