LANL Grid Science Winter School and Conference— Held in January 2015—Next Event January 2017

New interdisciplinary R&D community for modernized infrastructure

2015 Grid Science Winter School and Conference

Physics, Control, Optimization, Computer Science, Statistics, Operations Research, Power Engineering

Students From: Columbia, Rutgers, MIT, CalTech, ETH Zurich, UC Berkeley, UCSD, UCSB, UTexas, UVermont, UMinnesota, UMichigan, UWashington, UConn, NICTA Australia, Skolkovo Tech, LANL

Lecturers.		I. HISKEIIS,	UNICHIgan;	
A. Conejo,	OSU;	F. Dorfler,	ETH Zurich	
M. Chertkov,	LANL;	D. Bienstock,	Columbia	
S. Low,	Cal Tech;	P. van Hentenryck,	, NICTA	
Australia				
K. Turitsyn,	MIT;	D. Callaway,	UC	

Berkeley "The uniqueness of this workshop is inarguable"

"I've never learnt that much in such a short time!"

"Great opportunity for interdisciplinary contact and collaboration"

"I learnt a lot of things from the school and will apply those right away in the coming weeks"





UNCLASSIFIED



LANL Infrastructure Science Team: advanced network science initiative **Integrated at the Program Level**





Sreenath Madathil Conrado Borraz-Sanchez Emre Yamangil Kaarthik Sundar Mowen Lu



(ansi)



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Resilient Infrastructure—Modeling, Analysis, and Design

Los Alamos National Laboratory

Scott Backhaus

Manager for DOE Office of Electricity and DHS Critical Infrastructure Programs



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Modeling and Analysis For Extreme Event Resilience— Basic Concepts—Worst Case Versus Risk Assessment

1. Description of events of concern

- Physics model of event
- Probability of event occurrence
- Coupling to infrastructures

2. Assess quantitative impact on

- Infrastructure asset failure
- Infrastructure network performance
- End-use customers or systems

3. Quantitative models for managing/ reducing risk of impacts

- Optimal network hardening
- Alternative operating strategies
- Network redundancy







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Modeling and Analysis For Extreme Event Resilience— Basic Concepts—Probabilistic Risk Assessment (PRA)



Evaluate for base case and for resilient strategy to assess benefits

Los Alamos

EST 1043

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Modeling and Analysis For Extreme Event Resilience— Event Distribution—Probabilistic Risk Assessment (PRA)

Sparse historical record



Statistical distribution over hurricane parameters

Landfall distance and heading

$$\lambda(\theta) = \frac{1}{T} \sum_{\substack{i \\ (\text{all storms})}} k(d_i) k(\theta_i - \theta)$$

Central pressure deficit...Weibull

$$P[\Delta P > x] = \exp[-(x/u)^k + (\Delta P_0/u)^k]$$

Radius of maximum winds and Forward speed... <u>lognormal</u>

$$\mathcal{N}(\ln x; \mu, \sigma) = \frac{1}{\sigma\sqrt{2\pi}} \exp\left[-\frac{(\ln x - \mu)^2}{2\sigma^2}\right]$$

Each of these independent distributions is fit to the historical data

Historically-consistent hurricane ensemble









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Electric Power Fragility Models—Existing/Historical Coarse-Grained Models

Damage model is a statistical correlation between the maximum sustained wind speed and the number of customer accounts without power

Source data does not differentiate between Wind damage to poles and wires Inundation damage to transformers/substations

Not extensible to other hazard fields, e.g. peak ground acceleration

Applied at the substation service area resolution

Does not resolve electrical distribution network Cannot resolve:

Correlations in system resilience/hardening Facility locations

Engineered properties of the network, e.g. system protection





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Modeling and Analysis For Extreme Event Resilience— Principled Path to Coarse-Grained Models

Naïve averaging over important underlying correlations induces systematic errors into coarse-grained models

Systematic errors appear at a scale below the coarse-grain model resolution:

- Circuit-level
- Facility-level

Systematic errors preclude accurate predictive simulation on the coarsegrain scales

Damage and restoration modeling should be done at same (or finer) scale as the correlations...then used to create coarse-grained models







Modeling and Analysis For Extreme Event Resilience— Asset-Level Damage Modeling



Modeling and Analysis For Extreme Event Resilience— Asset-Level/Crew-Level Restoration Modeling



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Probabilistic Risk Analysis for Each Circuit/Facility





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Modeling and Analysis For Extreme Event Resilience— Systems Exhibit Naturally-Evolved Resilience

Distribution systems that have experienced extreme events have naturally evolved to protect critical loads



8,000 hurricane ensemble



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Modeling and Analysis For Extreme Event Resilience— Computing Architecture and Environment



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Optimal Resilient Design for Extreme Events—Basic Concepts

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Optimal Resilient Design for Extreme Events—Basic Concepts



Optimal Resilient Design for Extreme Events— Operations-Based Planning for Resilience



Source: Department of Energy, Office of Electrcity Delivery and Energy Reliability

Optimal Resilient Design for Extreme Events— Formulation

minimize
$$\sum_{ij \in E} c_{ij} x_{ij} + \sum_{i,j \in E} \kappa_{ij} \tau_{ij} + \sum_{i \in N, k \in p_i} \zeta_i^k z_i^k + \sum_{i \in N} \mu_i u_i$$
 Min cost for upgrade
s.t. $-x_{ij} Q_{ij}^k |p_{ij}| \le \sum_{k \in p_{ij}} f_{ij}^k \le x_{ij} Q_{ij}^k |p_{ij}|$
 $-(1 - \tau_{ij}) Q_{ij}^k |p_{ij}| \le \sum_{k \in p_{ij}} f_{ij}^k \le (1 - \tau_{ij}) Q_{ij}^k |p_{ij}|$
 $-\beta_{ij} \frac{\sum_{k \in p_{i,j}} f_{ij}^k}{|p_{ij}|} \le f_{ij}^{k'} - \frac{\sum_{k \in p_{i,j}} f_{ij}^k}{|p_{ij}|} \le \beta_{ij} \frac{\sum_{k \in p_{i,j}} f_{ij}^k}{|p_{ij}|}$ Power flow physics and
limits on switched
networks
 $l_i^k = y_i d_i^k$
 $0 \le g_i^k \le z_i^k + g_i^{k+}$
 $g_i^k - l_i^k - \sum_{j \in N} f_{ij}^k = 0$
 $0 \le z_i^k \le u_i Z_i^k$ Generation and load limits
 $\sum_{ij \in S} (x_{ij} + (1 - \tau_{ij})) \le |s| - 1$ wo Loop"/Topology switching constraints
 $\sum_{i \in N \setminus L, k \in p_i} l_i^k \ge .5 \sum_{i \in N \setminus L, k \in p_i} d_i^k$
 $\sum_{i \in N \setminus L, k \in p_i} l_i^k \ge .5 \sum_{i \in N \setminus L, k \in p_i} d_i^k$ Resilience performance
 $x, y, \tau, u \in \{0, 1\}$



Optimal Resilient Design for Extreme Events— Algorithms





Optimal Resilient Design for Extreme Events— Algorithms



feasible for all scenarios



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Optimal Resilient Design for Extreme Events—Results on Realistic Systems—Example #1



Optimal Resilient Design for Extreme Events—Results on Realistic Systems—Example #2



3: \$100/kW, 10% load

4: \$500lkW, 10% load

Electric Power Hardening and Resilience Models— Coarse-Grained Representation of Adpatation

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