

Overview of Control Research & Robust Broadcast-Communication Control of Electric Vehicle Charging

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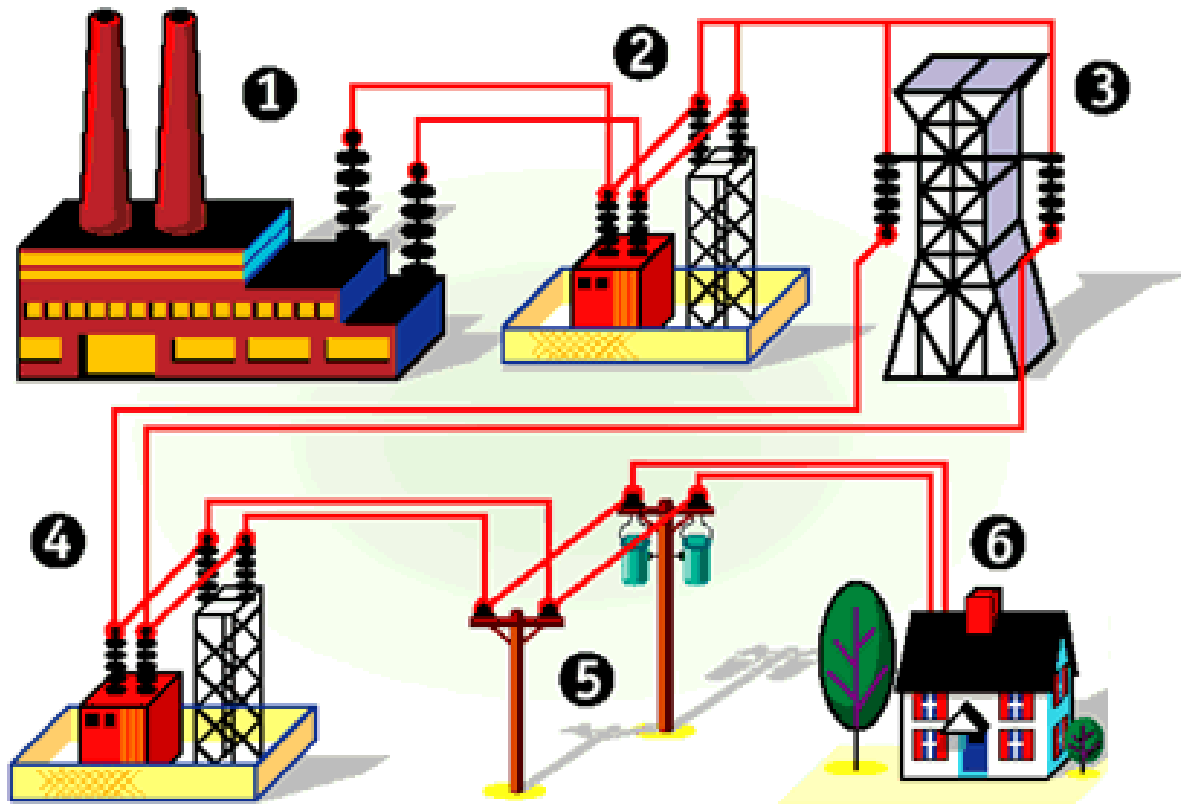
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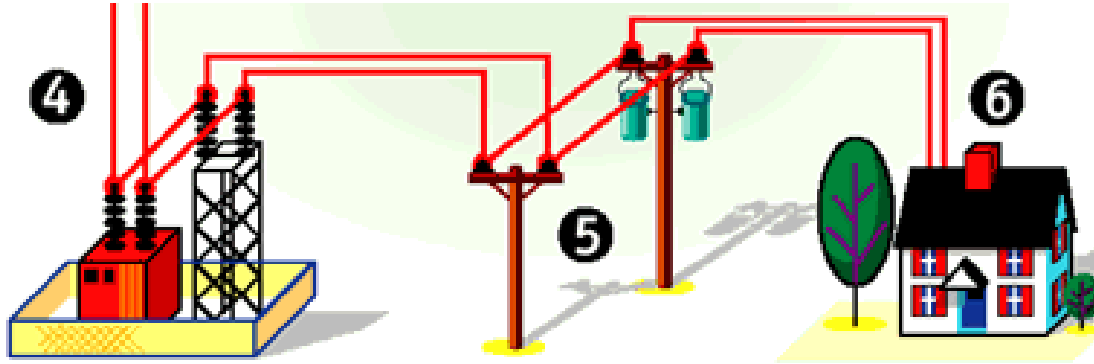
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Electrical Grid Hierarchy



This part of our control research focuses on the distribution system

Electrical Distribution System



- Designed to handle peak loads with some margin
- Deliver real power from the substation to the loads (one way)
- Ensure voltage regulation by control of reactive power (centralized utility control)

We will be asking the grid to do things it was not designed to do

Some of the New Technology in the Distribution System

- **Distributed generation—Utility scale and consumer scale**
 - Photovoltaic—US
 - Small wind generation—mostly Europe
- **Demand response**
 - **Electric vehicles**
 - HVAC -Air conditioning systems-Electric heaters
- **Storage**
 - Utility-scale at the substation
 - Community Energy Storage
 - Individual consumer—coupled with distributed generation
 - Electric vehicles
- **Controls—Distribution Automation—Reliability—Integration of DER**
 - **Distributed control—fast—inexpensive—secure?**
 - Centralized control—slower—costly—cyber vulnerable?
 - Voltage regulation—reactive dispatch—control coordination
 - Capacity constraints—DG/Load curtailment—real-time switching

Bold=this year's focus

Red=next year's direction

Need for Control with New Technologies

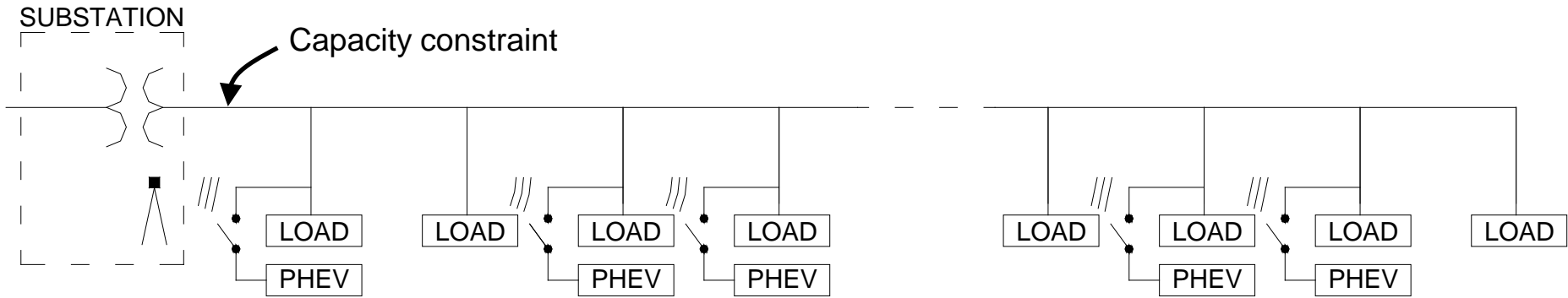
- **Electric vehicle charging is a significant new load**
 - Type 2 charging rates ~ 7-10 kW
 - Uncontrolled charging—peak load during evening hours
 - Coincident with the existing peak on many residential distribution circuits
 - Could easily double the peak load resulting in circuit overloads
 - *Need a robust and fair way to control EV charging*

- **High-penetration distributed photovoltaic generation**
 - Rapidly fluctuating real power flows during partly cloudy days
 - Large voltage swings and loss of regulation and power quality
 - Existing utility-scale equipment is too slow to compensate
 - Latent reactive power capability of the PV inverters can leveraged
 - *Need a fast, distributed algorithm to dispatch PV inverter reactive power*

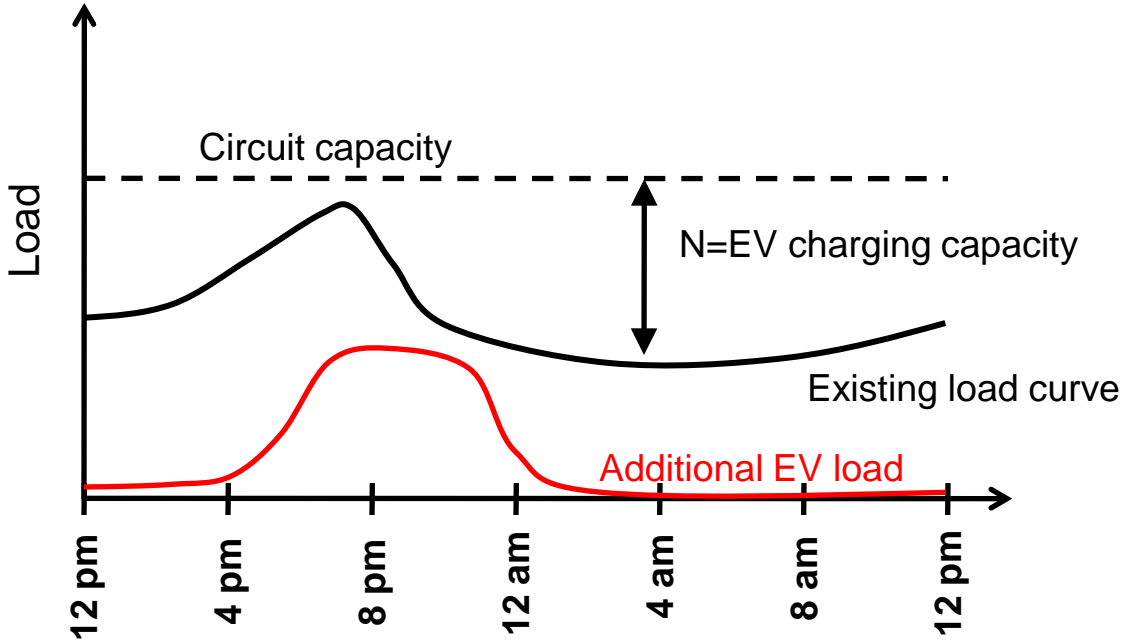
EV Charging—Objectives / Outline

- **Distribution circuits with a high penetration of uncontrolled EV charging may...**
 - experience large EV charging load in the evening.... Resulting in....
 - a coincidence with existing peak loads.....Causing...
 - potential circuit overloads, breaker operation, equipment damage.....
- **We seek to control circuit loading by spreading out EV charging via regulation of the rate of random charging start times because...**
 - it only requires one-way broadcast communication (less expensive), and
 - only requires periodic updating of the connection rate, and
 - customers treated equally.
- **Control of circuit loading also allows....**
 - maximum utilization of existing utility assets, but
 - analysis and engineering judgment are required to determine loading limits.
- **Questions we will try to (at least partially) answer:**
 - Is broadcast communication sufficient to control EV charging?
 - How does the control performance depend on communication rate?
 - How many EVs can be integrated into a circuit?

Simplified Physical Model



- Single branch circuit
- EVs randomly distributed
- May need to consider clustering in multi-branch circuits
- Power flow modeled as capacity
- No voltage effects

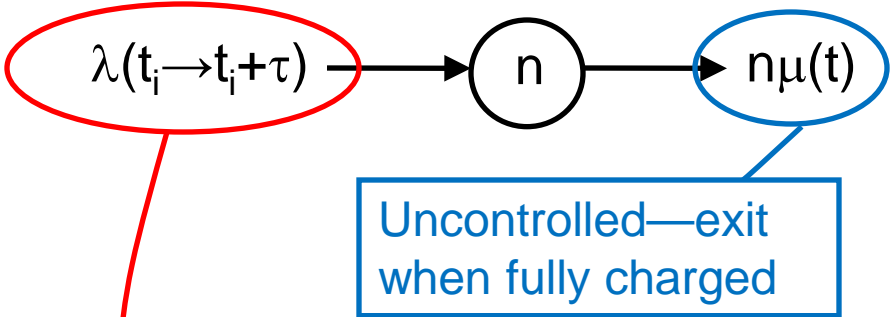
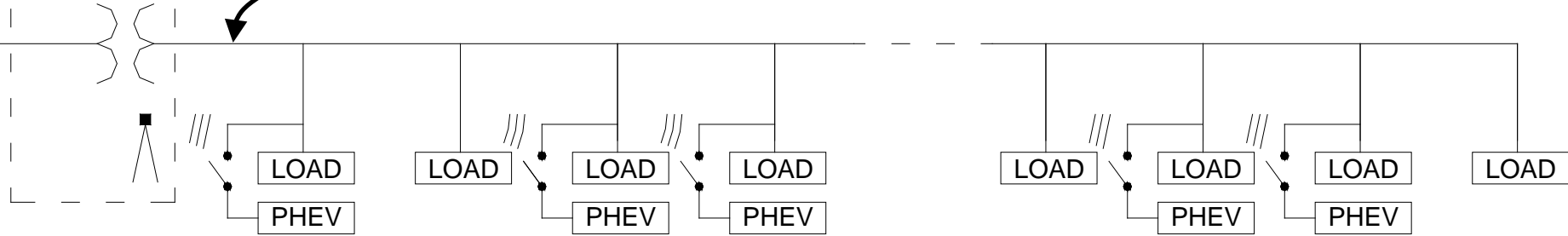


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Broadcast Communication and Distributed Control Model

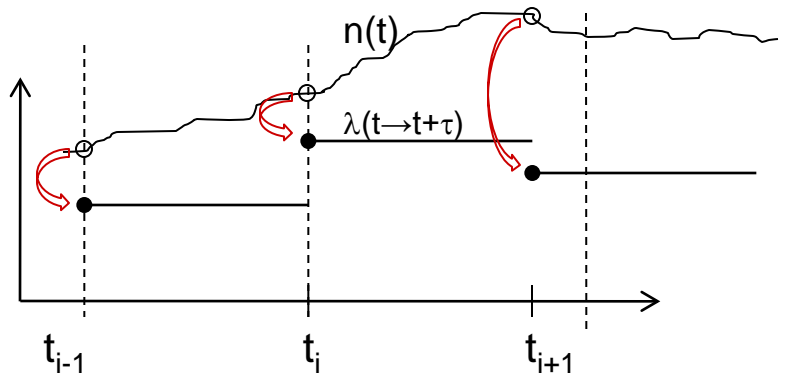
SUBSTATION

Capacity constraint



Controlled via broadcast

Poisson processes in each interval τ



Determine $\lambda(t_i \rightarrow t_{i+1}) = F[k(t_i)]$ such that $E(n) \approx N$, but $\pi_{n > N}$ is minimized.

Maximum circuit utilization with small chance of an overload

Some Math—Determination of Control Function

Evolution of π_n from t_{i-1} to t_i

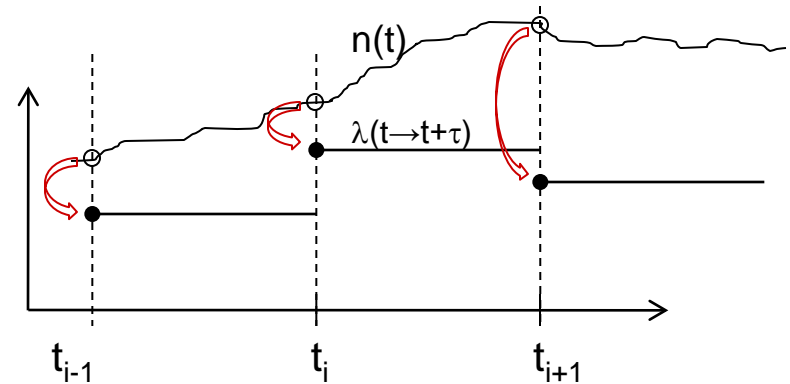
$$\pi_n^i = \sum_m W_{nm}(\lambda(m)\tau)\pi_m^{i-1}$$

Probability of an overload

$$P_N = \sum_{n < N, m \geq N} W_{mn}(\lambda(n)\tau)\pi_n^{i-1}$$

Control function $\lambda(n)$ to cap P_N

$$\sum_{m \geq N} W_{mn}(\lambda(n)\tau) = P_N^* \ll 1$$



$$W_{nm}(\lambda\tau) = \exp(-q) \sum_{k=0}^n \frac{n! q^{n-k} \epsilon^{m-k} (1-\epsilon)^k}{k!(n-k)!(m-k)!}$$

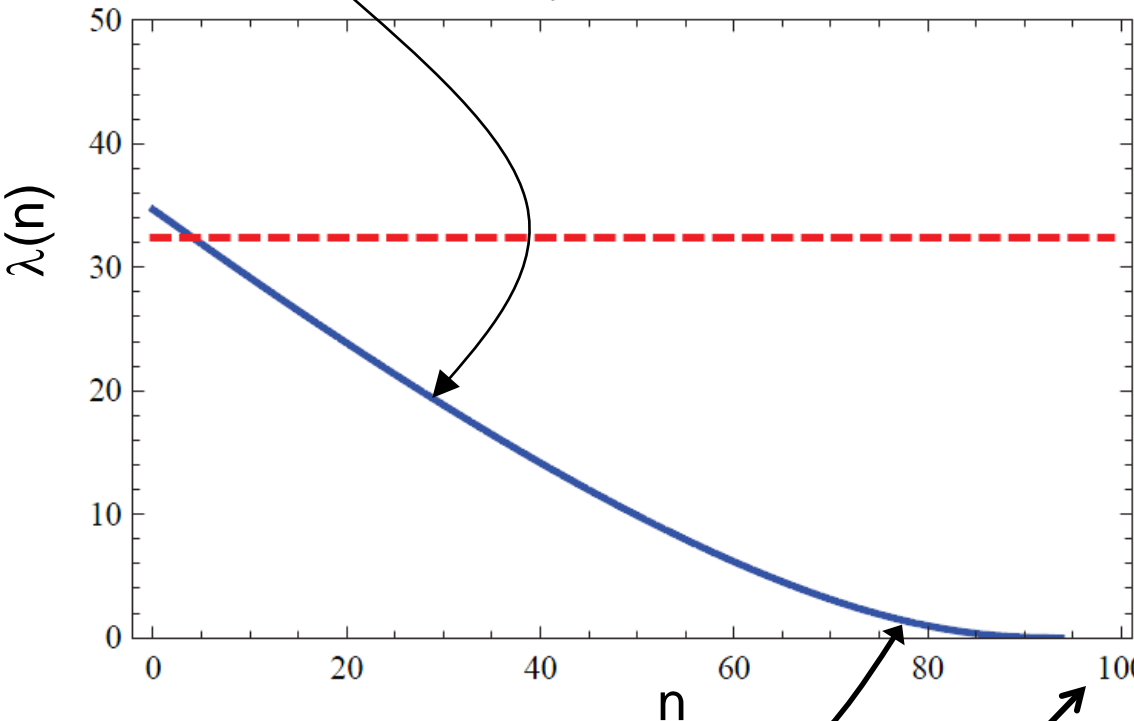
where $\epsilon = 1 - \exp(-\mu\tau)$ and $q = \lambda\epsilon/\mu$.

Determination of Control Function

$$P_N = 10^{-10}$$

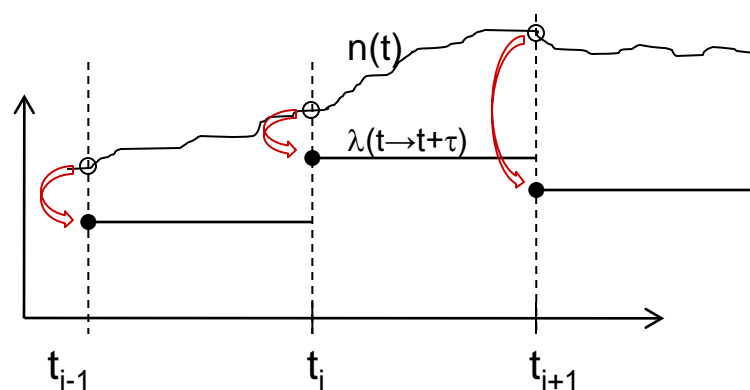
$$\mu\tau = 10^{-3}$$

1 overload/10 years
 $\tau = 15$ seconds for $1/\mu \sim 4$ hours



Shape in this region is important

$N=100$



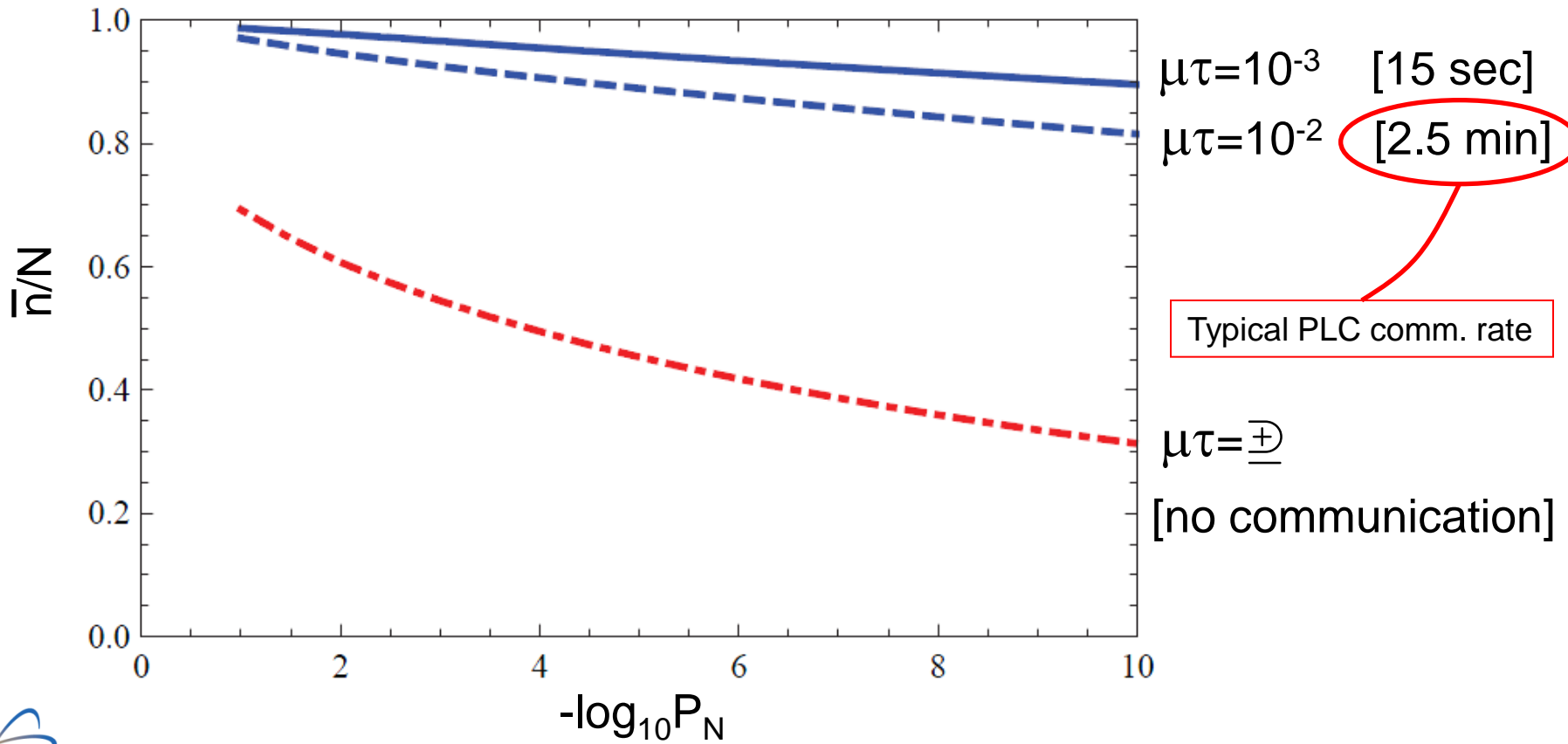
In steady state: $\overline{\tau\lambda(n)} = \tau\mu\bar{n}$

$$\bar{n} = \overline{\lambda(n)} / \mu > \lambda(\bar{n}) / \mu$$

Steady-State Performance vs. Communication Rate, N=100

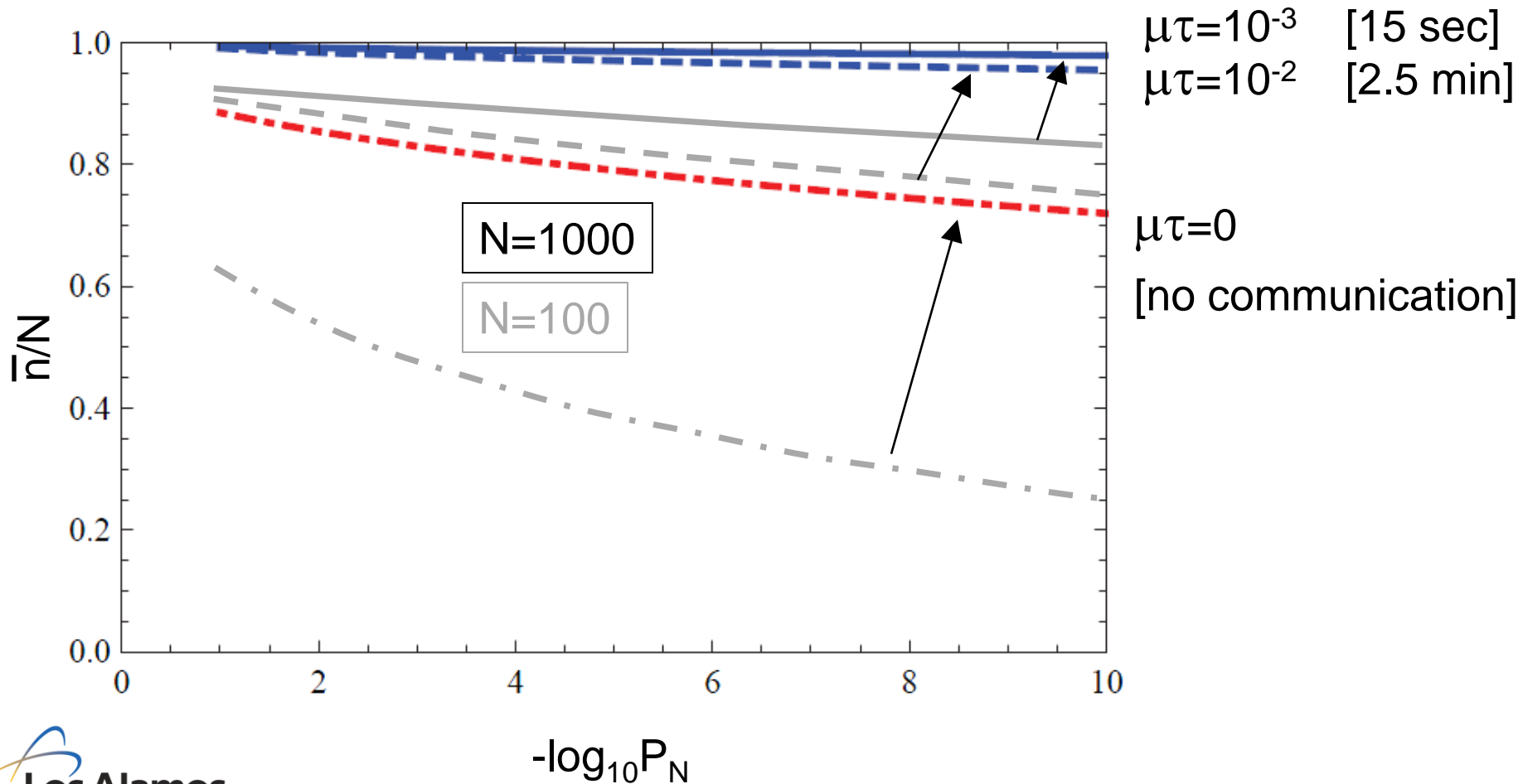
A little bit of communication goes a long way

$$\bar{n} = \overline{\lambda(n)} / \mu > \lambda(\bar{n}) / \mu$$



Steady-State Performance vs N

More loads allows for slower communication — smaller fluctuations



Conclusions

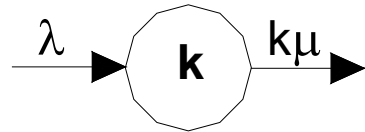
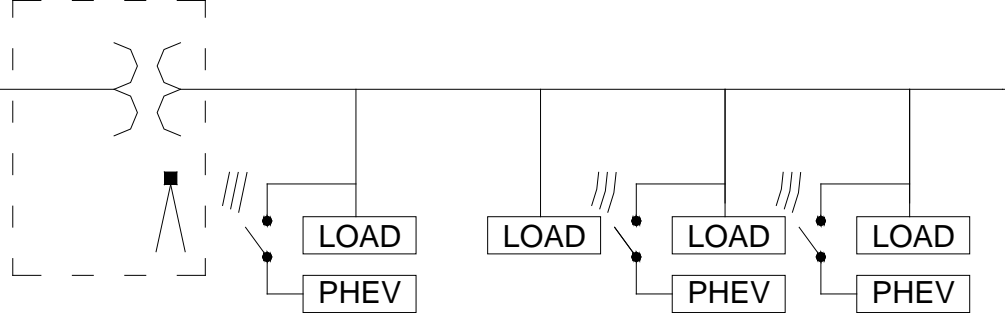
- **In distribution circuits with a high penetration of EVs where uncontrolled charging will lead to coincident peaks and overloads, excellent EV load management can be achieved by:**
 - Randomization of EV charging start times
 - Control of rate of EV connections by one-way broadcast communication.
- **Quality of control depends on the communication rate, but**
 - Modest communication rates can achieve high circuit utilization
 - Control gets better as the number of EV increases (for a fixed communication rate)
 - Subtle aspects to control function when $n \sim N$
- **How many EVs can be integrated into a circuit?**
 - Requires engineering judgment to balance cost versus performance, but....
 - Greater than 90% of excess circuit capacity can be utilized with modest communication requirements.

Approach to Steady State—Speed of Control

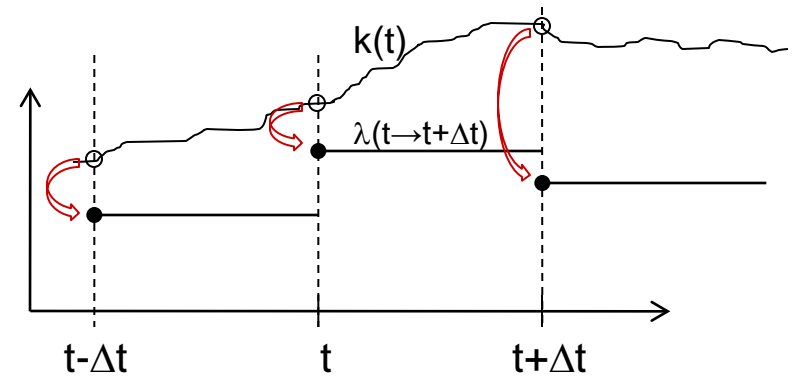
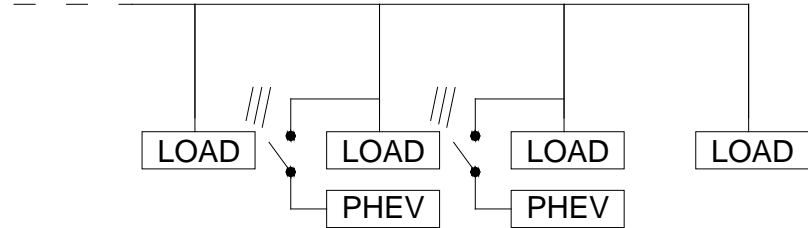
$$t_s \approx \tau[\log(-N \log(P_N))] \approx [a \text{ few}] \tau$$

Control model with significant latency

SUBSTATION



Limited communication: $\lambda(t \rightarrow t+\Delta t) = F[k(t)]$



Include latency: $\lambda(t \rightarrow t+\Delta t) = G[k(t-\Delta t), \lambda(t-\Delta t)]$

