# Modeling Power Systems of the Future

**Information Technology and Power System Dynamics** 

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# Two Fallacies about Networked Systems

- The communication network can be characterized independently of the load that is offered to it.
  - "[the probability of packet being successfully delivered is modeled by a] Bernoulli random variable...", a para-phrasing from Foundations of Control and Estimation Over Lossy Networks by Schenato, et. al. which appeared in Proceedings of the IEEE, Vol. 95, No. 1, January 2007.
- The offered load can be characterized independently of the communication network.
  - "In this paper, a single server G/D/1 queuing system with infinite buffer is simulated with the consideration of three input traffic sources: exponential, weibull, and normal distributions." from the abstract of *Network Traffic Characterization for High-Speed Networks Supporting Multimedia* by Elleithy and Al-Suwaivan which appeared in Proceedings of the 34th Annual Simulation Symposium, 2001.



### Why do these fallacies persist?

- The mathematical foundations of control systems and communication networks evolved, and continue to evolve, independently of each other.
- Simulation tools that readily and simultaneously accommodate models of complicated plants, controllers, and communication networks are not available.

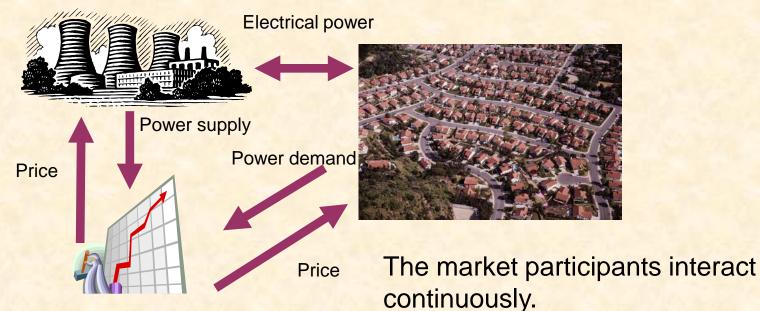


# Two Examples of Complicated, Hybrid Dynamics

- The impact of discrete, delayed price signals on the stability of a real-time market for electric power.
- The interplay of the dynamics of electromechanical and communication subsystems in system for automatic load shedding and restoration.



### **Continuous view**

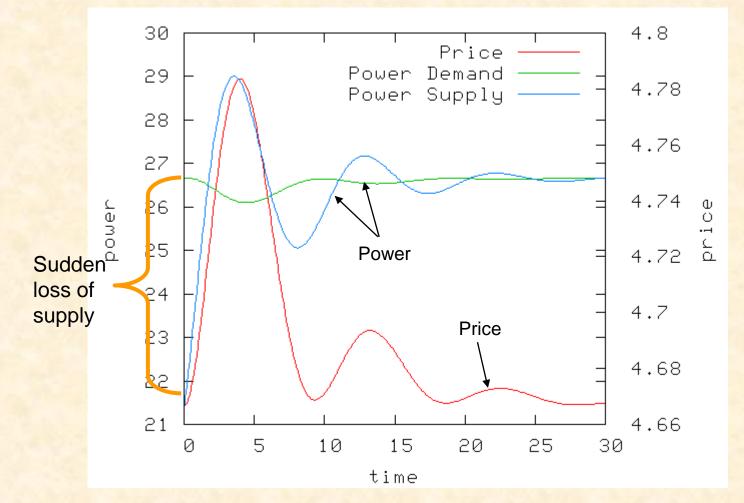


Stability depends, essentially, on how

much the supplier pays for brief mismatches in supply and demand.

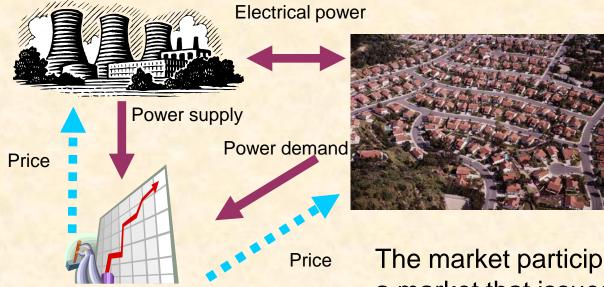


# **Continuous model following a loss of generation**





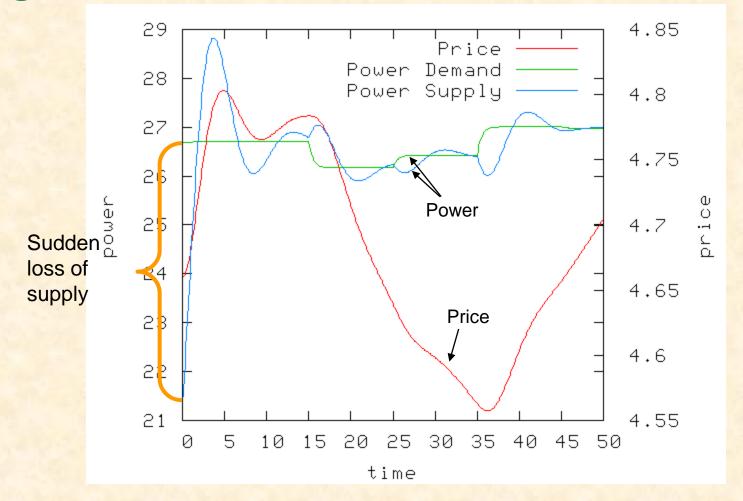
# **Hybrid view**



The market participants interact through a market that issues discrete price signals. The price signals experience a transmission and processing delay.



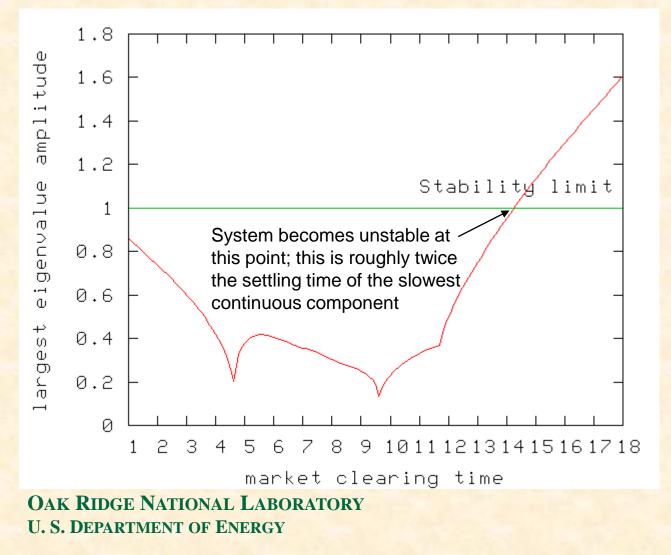
# Hybrid model following a loss of generation



OAK RIDGE NATIONAL LABORATORY U. S. DEPARTMENT OF ENERGY delay is 5 units, market clear time is 10 units



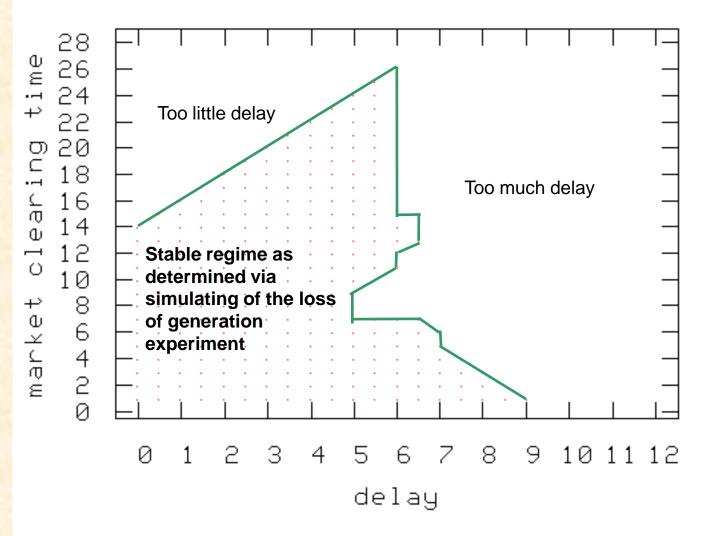
# Market Stability Due Market Clearing Time Alone



In the absence of delay, there is an upper limit on the tolerable market clearing time.

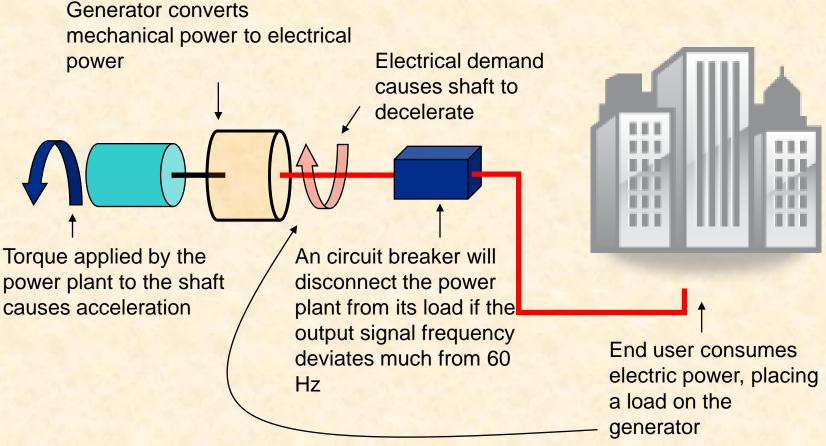


#### Impact of the Combined Market Clearing Time and Delay



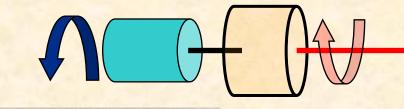


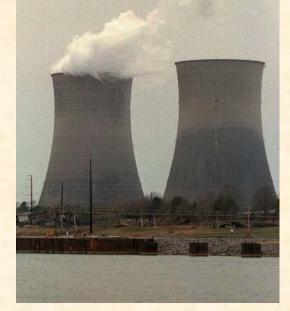
# Generator disconnect due to frequency excursions





### **Cause of frequency related failures**





Power plants are large machines with a lot of inertia – they need time to adjust the amount of torque applied to the rotor Industrial loads can switch large electrical loads on and off quickly

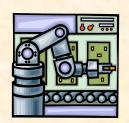
Frequency changes when there is difference between electrical load and mechanical power

# **Objective of an under-frequency loading shedding system**

- Problem: Prevent circuit breakers from disconnecting due to the line frequency exceeding 60 Hz by more than their safety margin
- Solution: If the load is too high for too long, then cut some of the load
  - Bring the cut load back on-line as soon as possible!



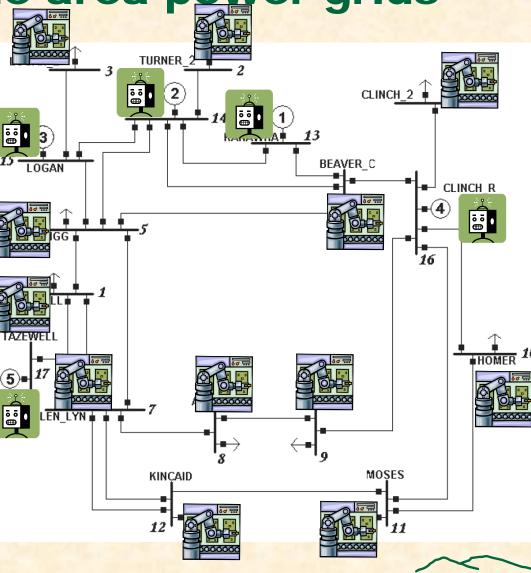
# Example: Automatic, coordinated control of wide area power grids



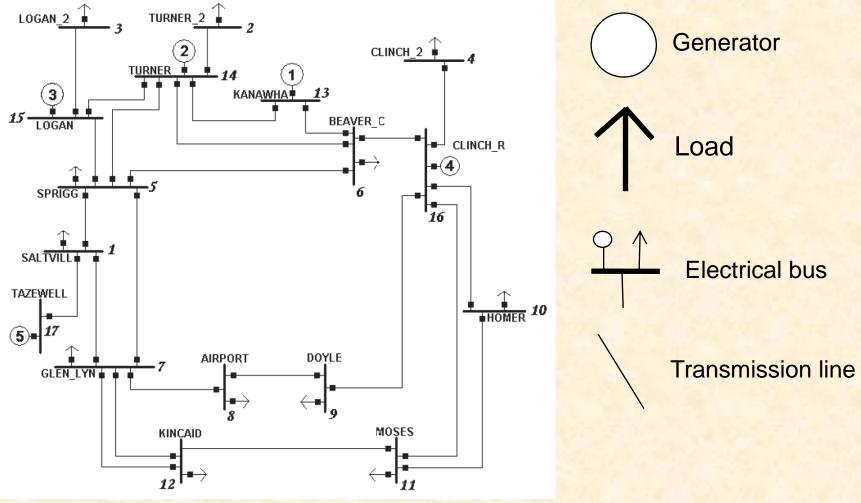
Networked actuators at electrical substations can connect and disconnected loads in fixed increments



Monitor and control software attached to the generators control the actuators through an IP-based, wide area network



### **IEEE 14 Bus Test Case - Structure**



#### **State event: Generator disconnect**

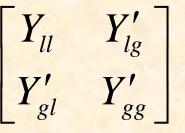
Frequency protection breaker closed

$$\begin{bmatrix} Y_{ll} & Y_{lg} \\ Y_{gl} & Y_{gg} \end{bmatrix}$$

Generator output frequency exceeds safe threshold

|60 Hz - ω| > 0.1 Hz

Disconnect causes an immediate change in the admittance matrix Frequency protection breaker open



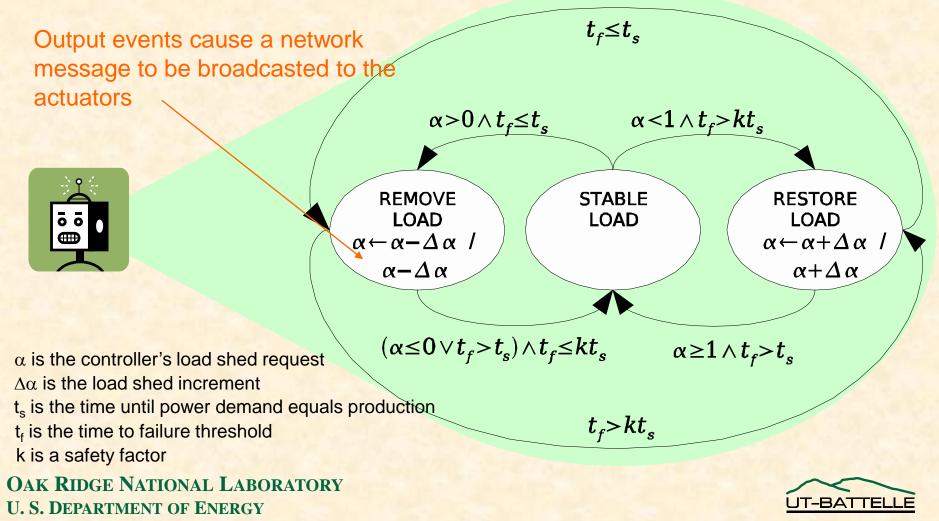


## **Basic controller concept**

- Monitor power production and demand at the generator terminals and the generator angular acceleration
- Monitor produces an input for the controller that is attached to the generator whenever the frequency of the power signal changes by 0.0025 Hz
- On receiving an input, the monitor calculates an estimate of time to under-frequency failure
- If that time is too short, send a network message asking actuators to shed a load increment
- If that time is very long, send a network message telling actuators to reconnect a load increment (if any are disconnected)



# **Controllers are modeled as discrete** event systems

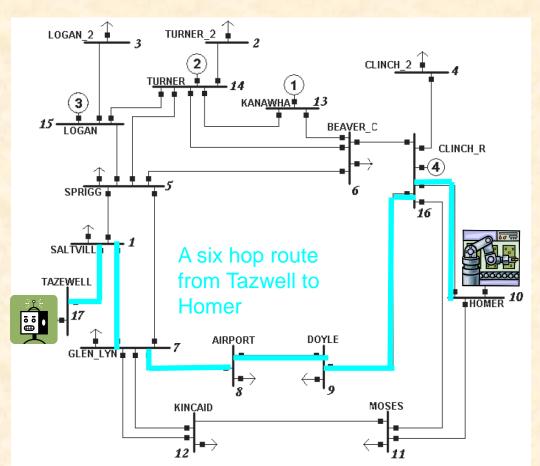


# The communication network is modeled as a discrete event system

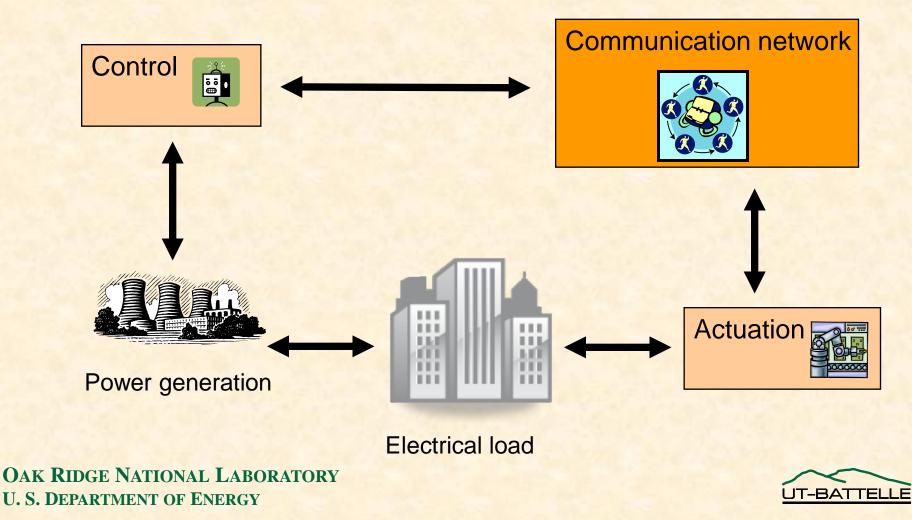
Network communication lines follow the electrical transmission lines

Broadcasts are implemented with a flooding protocol when UDP/IP is used

When TCP/IP is used, all communication is peer to peer



# Discrete event and continuous subsystems are tightly coupled

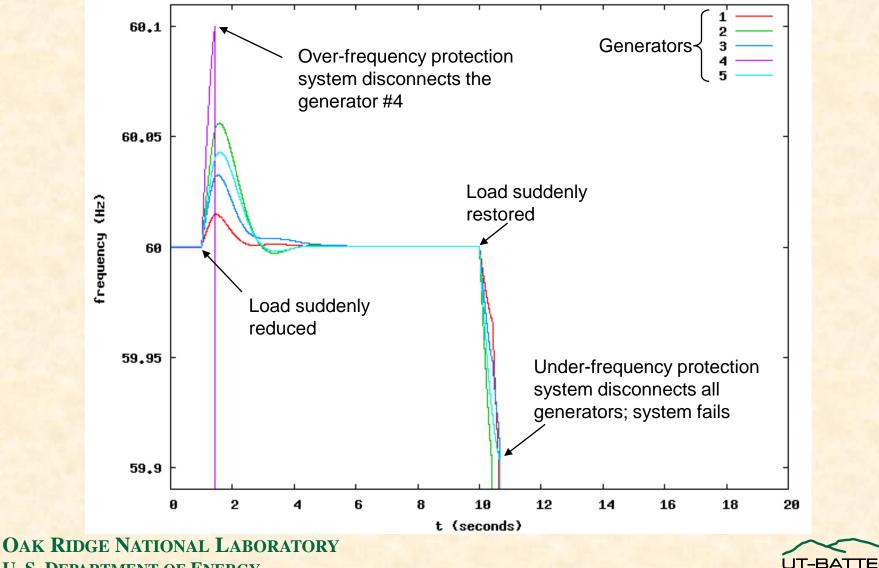


### **Experimental Setup**

- At t = 1 second the electrical demand drops suddenly. The electrical system recovers.
- At t = 10 seconds the lost load is suddenly restored plus a little extra.
- Vary the communication protocol and communication line characteristics and observe the consequences.
  - A single line has 1 ms based delay and up to 10 Mbps throughput until stated otherwise, default NS2 limit on queue size (~50)

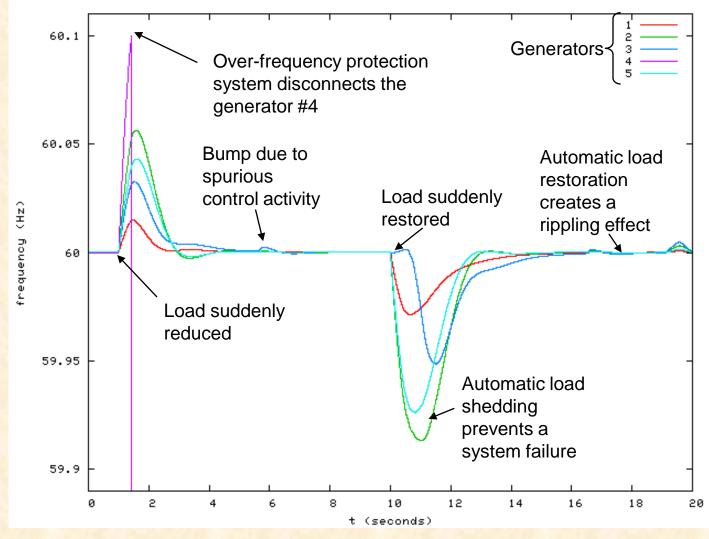


# **Simulation without load control**



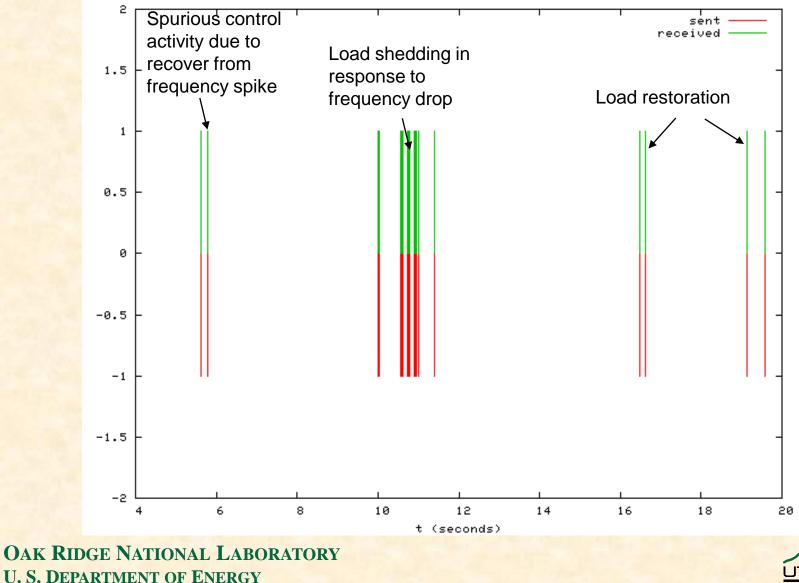
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### **Frequency: ideal communication**



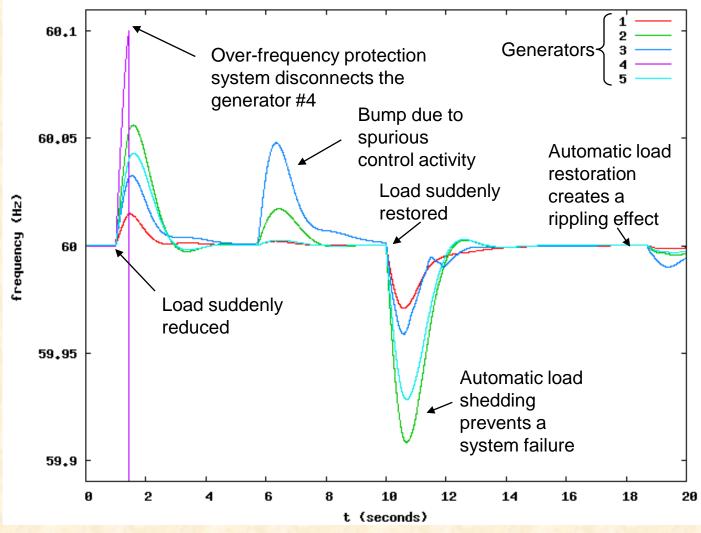


### **Messages: ideal communication**



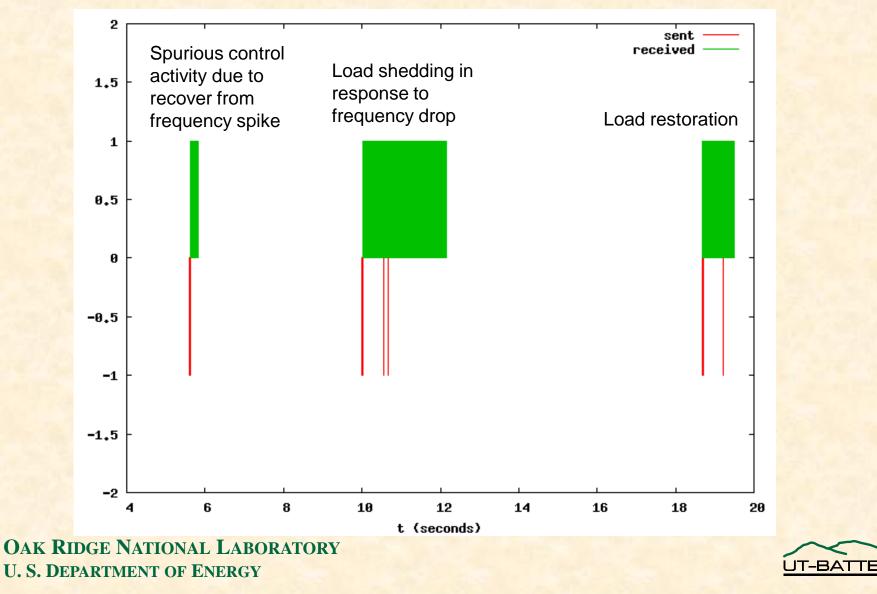
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#### **Frequency: UDP flooding, communication lines follow transmission lines**

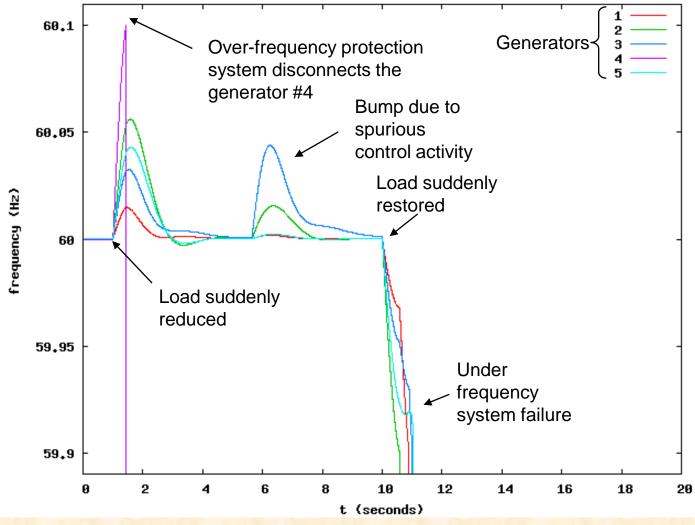




#### Messages: UDP flooding, communication lines follow transmission lines

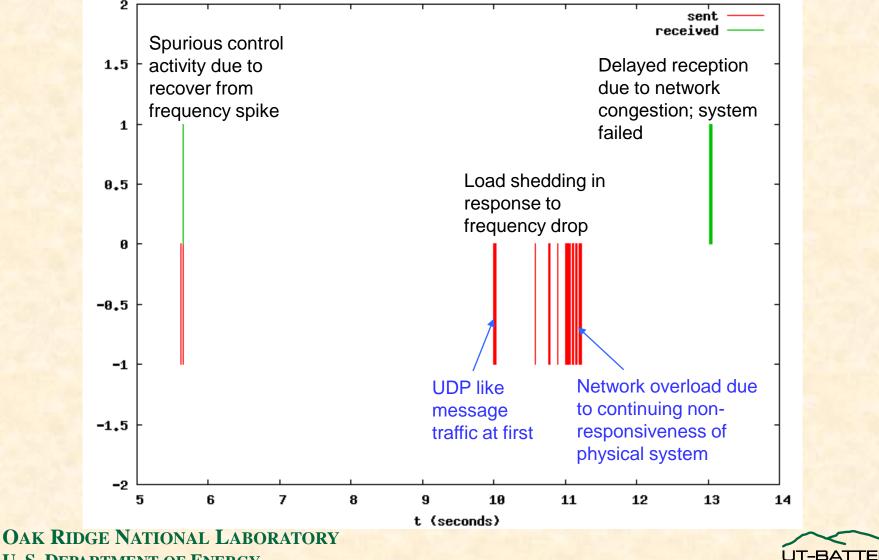


# **Frequency: TCP, communication lines follow transmission lines**





# Messages: TCP, communication lines follow transmission lines



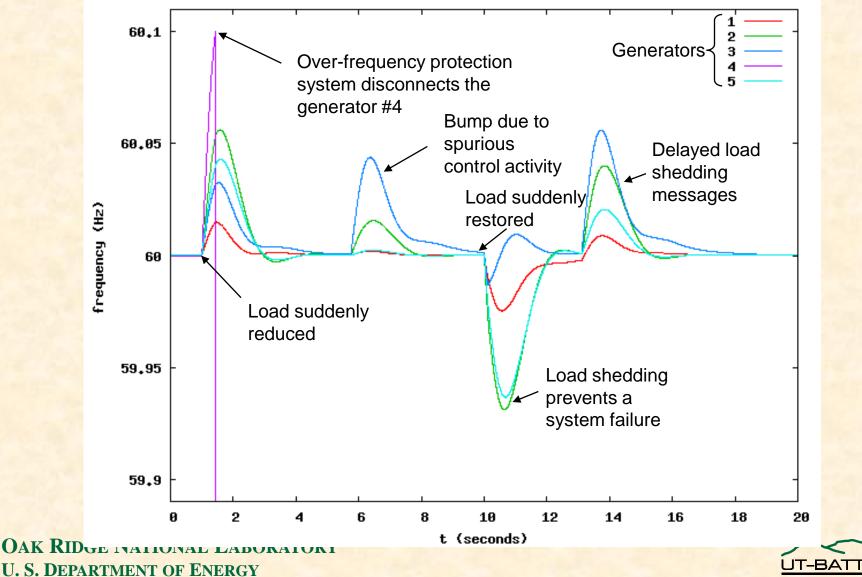
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# Longer delays – better system response?

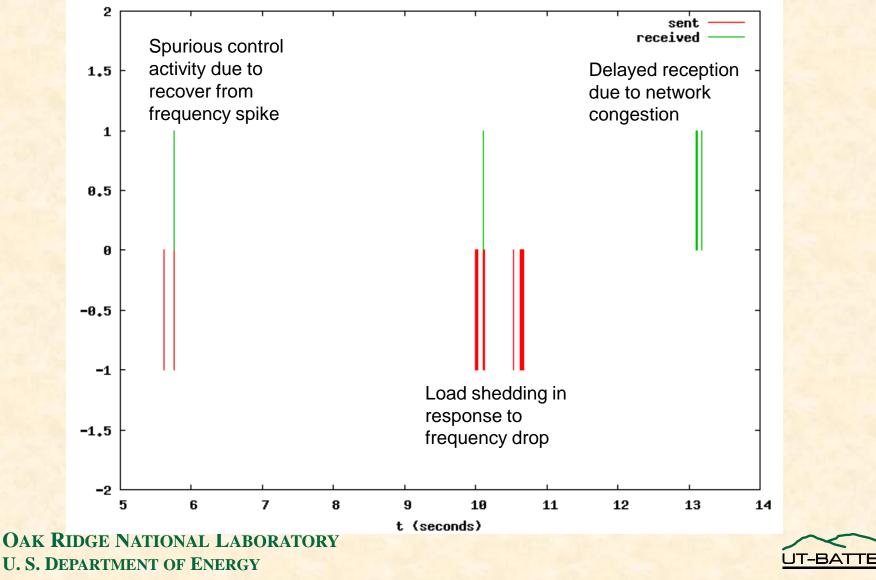
- This TCP case used a 1 millisecond base line latency
- Increasing base line latency to 10 milliseconds has a dramatic positive effect
- Suggests that there must be a lower and upper bound on tolerable latency for the TCP case
- This effect is similar, at least in appearance, to the model of market stability when the market clearing time is large



#### **Frequency: TCP, communication lines follow transmission lines, long delay**



# Messages: TCP, communication lines follow transmission lines, long delay



### **Interactive dynamics matter!**

- The communication network can not be characterized independently of the load that is offered to it.
- The offered load can not be characterized independently of the communication network.
- A new framework for analysis is needed that integrates existing, but disconnected, analysis frameworks for queuing networks and linear control systems.
- New simulation tools are needed to study these problems.



# Models contain continuous systems with state events

Continuous dynamic model of a falling ball

#### when h = 0 set $v \leftarrow -v$

A state event occurs when the ball hits the floor, this event causes an instantaneous change in velocity

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dv

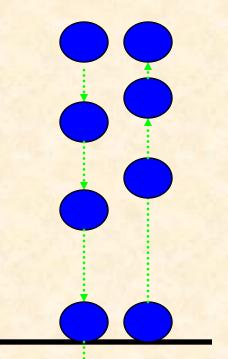
dt

dh

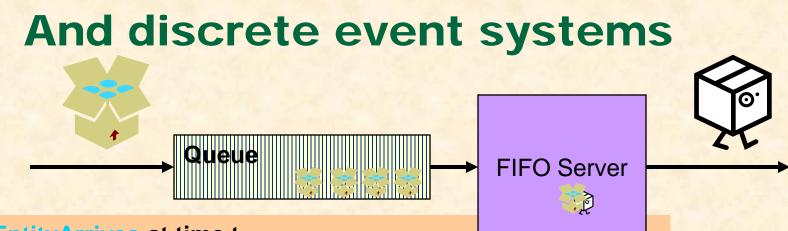
dt

=-g

= v







EntityArrives at time t

If the server is busy

add the entity to the back of the queue

Else

schedule an EntityServed event time at t + ServiceTime **Fndif** 

End EntityArrives EntityServed at time t **Eject the finished entity** 

If the queue is not empty remove the first entity in the queue schedule an EntityServed event at time t + ServiceTime Endif **End EntityServed** 



# **The Goal**

# To build simulation software for complex hybrid systems that

- Incorporates non-trivial continuous models with state events
- Includes large discrete event subcomponents
  - Packet level network models
- Is numerical robust
- Is computationally efficient

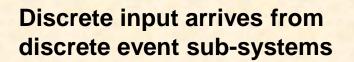


# **Three main computational problems**

- Precise simulation of discrete events
  - Events that depend on continuous variables (e.g., tripping of the breakers)
  - Events that depend only on time (e.g., pre-scheduled load changes)
  - Events that depend on previous events (e.g., simulating the UDP/IP protocol stack)
- Accurate approximation of the continuous dynamics between events
  - Numerical integration of the ODE set
- Computational efficiency
  - Reasonable performance of the event scheduler
  - Reasonable step-size selections for the numerical integration scheme



# The means: Continuous subsystems with discrete event I/O



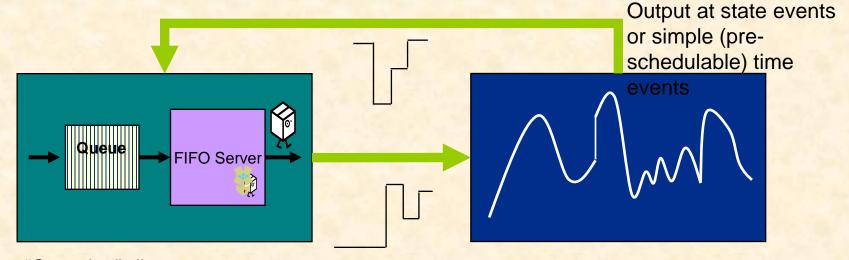
Discrete output specified by state and time events Event condition: g(x,t) = 0

Internal dynamics described by DAE or ODE with zero crossing function for state event detection



# Integrating discrete/continuous models

- Overarching simulation is discrete event
- Continuous sub-systems are simulated with embedded numerical algorithms



"Complex" discrete events dynamics

OAK RIDGE NATIONAL LABORATORY U. S. DEPARTMENT OF ENERGY Continuous models with state events and other "simple" discrete event dynamics

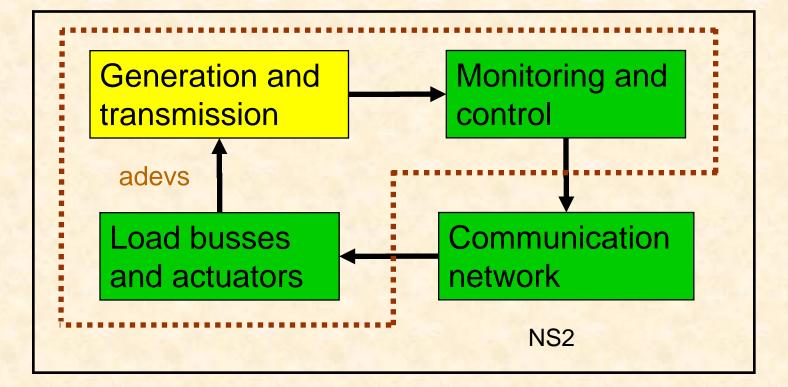


# **Building the simulation software**

- Implement the discrete event system using a suitable discrete event simulation package
  - NS2 for the network simulation
  - DEVS based simulation tool (*adevs*) for the controller models and load schedule
  - Integrated these using the simulation control API provided by adevs – NS2 was the 'main' simulation driver
- Wrap a continuous system solver in a discrete event module
  - RK45 with interval bisection
  - Implemented as a DEVS atomic model



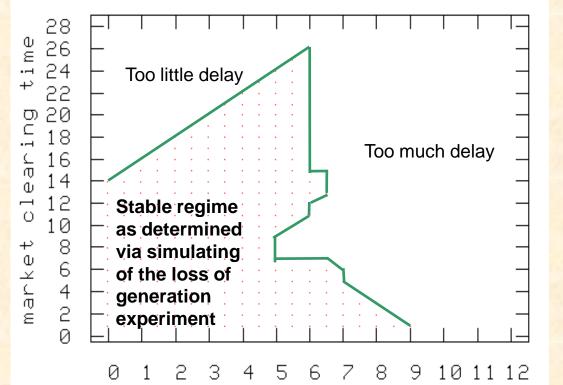
# **Overview of the software architecture**





# **In Conclusion**

- <u>Complex, hybrid</u>
  <u>systems behave in</u>
  <u>surprising ways</u>
- The communication network can not be characterized independently of the load that is offered to it.
- The offered load can not be characterized independently of the communication network.



delay

