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## Coordination and Control of Distributed Energy Resources for Provision of Ancillary Services

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# D-G Group Research Overview

- ▶ Renewable Resources Integration
  - ▶ Impact of wind integration on system dynamic performance
  - ▶ Stochastic models of PV systems for quantification of reliability/energy-yield
- ▶ Health Monitoring and Fault Diagnosis of Electrical Energy Systems
  - ▶ Fault detection and isolation algorithms for FACTS devices
  - ▶ Health monitoring of micro-grids and other small-footprint power systems
- ▶ Reliability Models for Next Generation Electric Power Grids
  - ▶ Impacts of coupling between the system cyber and physical layers
  - ▶ Impacts of coupling between system dynamics and component stress
- ▶ Coordination and Control of Distributed Energy Resources
  - ▶ Distributed reactive power support for voltage control
  - ▶ Distributed energy storage for frequency and peak-shaving control

# Outline

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Distributed Control with Unconstrained Node Capacity

Distributed Control with Constrained Node Capacity

Voltage Control in Subtransmission Networks

Concluding Remarks

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# The Potential of Distributed Energy Resources (DERs)



- ▶ On the power grid, there exist many DERs that can be potentially used to provide ancillary services
- ▶ Power electronics grid interfaces commonly used in DERs can be utilized to provide reactive power support
  - ▶ Voltage control in subtransmission and distribution
- ▶ Plug-in-hybrid vehicles (PHEV) can be utilized for providing active power for up and down regulation
  - ▶ Energy peak-shaving during peak hours and load-leveling at night

# Control and Coordination of DERs

- ▶ Proper coordination and control of these DERs is key for enabling their utilization for ancillary services
- ▶ One solution can be achieved through a centralized control strategy where each DER is commanded from a central controller
  - ▶ It is necessary to overlay a communication network connecting the central controller with each distributed resource
  - ▶ It requires knowledge of the distributed resources that are available on the distribution side at any given time
- ▶ We propose an alternative approach that utilizes distributed strategies for control and coordination of DERs
- ▶ These strategies offer several advantages, including the following
  - ▶ More economical as they do not require communication infrastructure between a centralized controller and the various devices
  - ▶ They do not require complete knowledge of the distributed resources available
  - ▶ Potentially more resilient to faults and/or unpredictable behavioral patterns by the distributed resources

# Basic Setup

- ▶ The DERs can be thought of as nodes in a network, where each node can exchange information with neighboring nodes
- ▶ Through an iterative process with neighboring nodes (presumable nodes in close proximity)
  - ▶ Each DER in the network will compute the amount of active or reactive power that it needs to provide
- ▶ Collectively, the local control decisions made by the resources should have the same effect as the centralized control strategy (or, if multiple solutions are possible, be one of the feasible solutions)
- ▶ Such a solution could rely on inexpensive and simple communication protocols, e.g., ZigBee technology
- ▶ We discuss several algorithms to solve this coordination/cooperation problem under various conditions

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# Graph-Theoretic Notions

- ▶ The exchange of information between nodes where resources are located can be described by a directed graph  $\mathcal{G} = \{\mathcal{V}, \mathcal{E}\}$ :
  - ▶  $\mathcal{V} = \{1, 2, \dots, n\}$  is the vertex set (each vertex corresponds to a node)
  - ▶  $\mathcal{E} \subseteq \mathcal{V} \times \mathcal{V}$  is the set of directed edges, where  $(j, i) \in \mathcal{E}$  if node  $j$  can receive information from node  $i$
- ▶ The graph is undirected if and only if whenever  $(j, i) \in \mathcal{E}$ , then also  $(i, j) \in \mathcal{E}$ , i.e., if node  $j$  can receive information from node  $i$ , then node  $i$  can also receive information from node  $j$
- ▶ All nodes that can transmit information to node  $j$  are said to be neighbors of node  $j$  and are represented by the set  $\mathcal{N}_j = \{i \in \mathcal{V} : (j, i) \in \mathcal{E}\}$
- ▶ The number of neighbors of  $j$  is called the in-degree of  $j$  and denoted by  $\mathcal{D}_j^- = |\mathcal{N}_j|$
- ▶ The number of nodes that have  $j$  as neighbor, i.e.,  $j$  can transmit information to these nodes, is called the out-degree of  $j$  and is denoted by  $\mathcal{D}_j^+$
- ▶ In undirected graphs,  $\mathcal{D}_j^- = \mathcal{D}_j^+$  for all nodes  $j$

# Distributed Algorithms Formulation

- ▶ Let  $\pi_j[k]$  be the amount of active or reactive power demanded from the distributed resource located in node  $j$  at the  $k$  round of information exchange between nodes
- ▶ The proposed distributed algorithms determine the amount of resource that will be contributed by node  $j$  by performing linear iterations of the form

$$\pi_j[k + 1] = p_{jj}[k]\pi_j[k] + \sum_{i \in \mathcal{N}_j} p_{ji}[k]\pi_i[k], \quad (1)$$

where the  $p_{ji}[k]$ 's are a set of (potentially time-varying) weights, and  $\pi_j[k]$ 's are non-negative quantities

- ▶ Each node updates its demanded amount to be a linear combination of its own demanded amount and the demanded amount of its neighbors
- ▶ The choice of  $p_{ji}[k]$ 's will depend on the problem constraints
- ▶ We provide algorithms when
  - ▶ There is no limit on the amount of active or reactive power that each resource can provide
  - ▶ The maximum (or minimum) amount of active or reactive power each resource can provide is limited

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# The Basic Setup

- ▶ There is a leading node that knows the total amount of active or reactive power  $\rho_d$  that needs to be provided by the remaining  $n$  nodes
- ▶ This leader can communicate with  $l \geq 1$  nodes, and initially sends a command demanding  $\rho_d/l$  units of active or reactive power from each of them
- ▶ Unless  $\rho_d$  changes, the leader will not subsequently communicate with the nodes
- ▶ Let  $\pi_j[k]$  be the active or reactive power demanded from node  $j$  at step  $k$ , and define the corresponding active or reactive power demand vector as  $\pi[k] = [\pi_1[k], \pi_2[k], \dots, \pi_j[k], \dots, \pi_n[k]]'$
- ▶ Define the collective active or reactive power demand as  $\rho[k] = \sum_{j=1}^n \pi_j[k]$
- ▶ The objective is to design a distributed iterative algorithm that, at step  $k$ , updates the active or reactive power demand from node  $j$  based on
  - ▶ Its own current active or reactive power demand  $\pi_j[k]$
  - ▶ Current active or reactive power demanded from neighbors of  $j$

such that after  $m$  steps the collective active or reactive power demand equals the total active or reactive power demanded by the leader:

$$\rho[m] = \sum_{j=1}^n \pi_j[m] = \rho_d$$

# Uneven Splitting Algorithm

- ▶ The simplest solution, which results in constant weights  $p_{ji}$ , is for each node  $j$  to equally split its current value among itself and the nodes that have  $j$  as neighbor

$$\pi_j[k+1] = \frac{1}{1+\mathcal{D}_j^+} \pi_j[k] + \sum_{i \in \mathcal{N}_j} \frac{1}{1+\mathcal{D}_i^+} \pi_i[k] \quad (2)$$

where  $\mathcal{D}_i^+$  the number of nodes that  $i$  can transmit information to (the out-degree of node  $i$ )

- ▶ Algorithm (2) does not necessarily split the total active or reactive power demand  $\rho_d$  evenly among all the nodes, but it ensures that  $\sum_{j=1}^N \pi_j[k] = \rho_d, \forall k \geq 0$
- ▶ Provided the directed graph describing the exchanges between nodes has a single recurrent class, which necessarily makes it aperiodic by construction due to the fact that  $\frac{1}{1+\mathcal{D}_j^+} \neq 0$ , the steady state solution provided by (2) is unique

# Sketch of Convergence Proof

- ▶ The splitting algorithm (2) can be rewritten in matrix form as

$$\begin{aligned}\pi[k+1] &= P_c \pi[k], \\ \pi[0] &= \pi_0,\end{aligned}\tag{3}$$

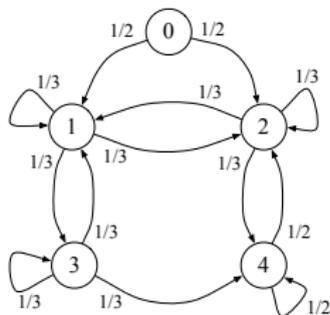
where  $\pi_0 = [\pi_1[0], \pi_2[0], \dots, \pi_j[0], \dots, \pi_n[0]]'$  with  $\pi_i[0] = \rho_d/l$  if  $i$  is a neighbor of the leader node and  $\pi_i[0] = 0$  otherwise

- ▶ By construction, matrix  $P_c$  is **column stochastic** and also **primitive**
- ▶ The Perron-Frobenius theorem for non-negative matrices states that  $P_c$  has a unique eigenvalue with largest modulus at  $\lambda_1 = 1$
- ▶ Let  $x$  be a right eigenvector of  $P_c$  associated with  $\lambda_1$  and let  $y$  be a left eigenvector of  $P_c$  associated with  $\lambda_1$  such that  $x'y = 1$
- ▶ Again, from the fact that  $P_c$  is column stochastic, the entries of vector  $y$  must be all equal
- ▶ Without loss of generality, let  $y = [1, 1, \dots, 1]'$ , and since  $x'y = 1$ , the entries of  $x$  must add up to one
- ▶ Then the steady-state solution of (3) is given by

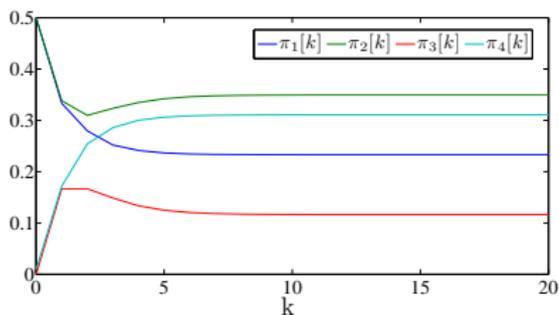
$$\pi^{ss} = xy' \pi_0 = \left( \sum_{j=1}^N \pi_j[0] \right) x.\tag{4}$$

- ▶ Since  $\sum_{j=1}^N \pi_j[0] = \rho_d$  and the entries of  $x$  are nonnegative and add up to one, it follows that entries of  $\pi^{ss}$  are nonnegative and add up to  $\rho_d$

# Uneven Splitting Example



(a) Network topology.



(b) Node demanded capacity evolution.

Figure: Four-node network implementing uneven splitting strategy.

- ▶ The leader initially splits  $\rho_d = 1$  in half and passes it to nodes 1 and 2.
- ▶ Each node updates its value as follows

$$\begin{aligned}
 \pi_1[k+1] &= \frac{1}{3}(\pi_1[k] + \pi_2[k] + \pi_3[k]), \\
 \pi_2[k+1] &= \frac{1}{3}(\pi_1[k] + \pi_2[k]) + \frac{1}{2}\pi_4[k], \\
 \pi_3[k+1] &= \frac{1}{3}(\pi_1[k] + \pi_3[k]), \\
 \pi_4[k+1] &= \frac{1}{3}(\pi_2[k] + \pi_3[k]) + \frac{1}{2}\pi_4[k],
 \end{aligned} \tag{5}$$

with  $\pi_1[0] = \pi_2[0] = 1/2$ , and  $\pi_3[0] = \pi_4[0] = 0$ .

- ▶ The steady-state solution is given by  $\pi^{ss} = [0.23, 0.35, 0.11, 0.31]'$

# Even Splitting Algorithm

- ▶ A solution to reach even splitting can be easily obtained when

$$\sum_{i=1}^n p_{ji} = \sum_{i=1}^n p_{ij} = 1 \text{ for all } j = 1, 2, \dots, n$$

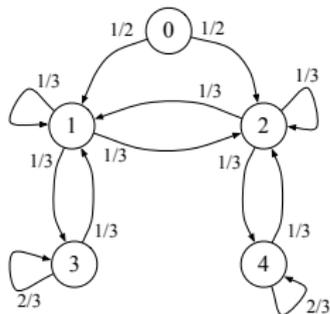
- ▶ The simplest realization of such algorithm is obtained when the graph describing the exchanges of information is undirected, which results in  $\mathcal{D}_j^- = \mathcal{D}_j^+ := \mathcal{D}_j, \forall j = 1, \dots, n$
- ▶ Define the maximum degree of the network as  $\mathcal{D} = \max_j \{\mathcal{D}_j\}$
- ▶ One way even splitting can be achieved is by having each node  $j$  update its value as follows

$$\pi_j[k+1] = \left(1 - \frac{|\mathcal{N}_j|}{1 + \mathcal{D}}\right) \pi_j[k] + \sum_{i \in \mathcal{N}_j} \frac{1}{1 + \mathcal{D}} \pi_i[k], \quad (6)$$

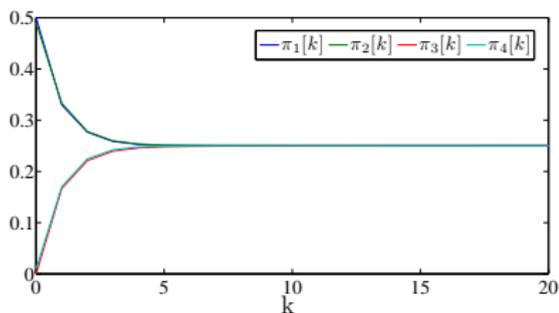
where  $|\mathcal{N}_j| = \mathcal{D}_j^+$  denotes the number of elements in the set  $\mathcal{N}_j$

- ▶ Even splitting can also be achieved if instead of  $\mathcal{D}$ , we use any upper bound  $\mathcal{D}' \geq \mathcal{D}$  in (6)

# Even Splitting Example



(a) Network topology.



(b) Node demanded capacity evolution.

Figure: Four-node network implementing even splitting strategy.

- ▶ Each node updates its value as follows

$$\begin{aligned}\pi_1[k+1] &= \frac{1}{3}(\pi_1[k] + \pi_2[k] + \pi_3[k]), \\ \pi_2[k+1] &= \frac{1}{3}(\pi_1[k] + \pi_2[k]) + \frac{1}{2}\pi_4[k], \\ \pi_3[k+1] &= \frac{1}{3}\pi_1[k] + \frac{1}{3}\pi_3[k], \\ \pi_4[k+1] &= \frac{1}{3}\pi_2[k] + \frac{2}{3}\pi_4[k],\end{aligned}\tag{7}$$

with  $\pi_1[0] = \pi_2[0] = 1/2$ , and  $\pi_3[0] = \pi_4[0] = 0$ .

- ▶ The steady-state solution is  $\pi^{ss} = [0.25, 0.25, 0.25, 0.25]'$
- ▶ The key is that the corresponding transition matrix is **doubly stochastic** ▶

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# The Setup

- ▶ We now address the case where nodes have limits on the amounts of active or reactive power they can provide
- ▶ Let  $\pi_j^{max}$ , for  $j = 1, 2, \dots, n$ , be the maximum active or reactive power that node  $j$  can provide (its maximum capacity)
- ▶ Define the corresponding maximum active or reactive power capacity vector as  $\pi^{max} = [\pi_1^{max}, \pi_2^{max}, \dots, \pi_n^{max}]'$ .
- ▶ Let  $\rho[k] = \sum_{j=1}^n \pi_j[k]$  be the collective active or reactive power capacity demanded from the nodes at instant  $k$ , and  $\rho_d$  be the collective active or reactive power demand.
  - ▶ We assume that  $\rho_d \leq \sum_{j=1}^n \pi_j^{max} := \chi^{max}$
- ▶ The objective is to design a distributed iterative algorithm that, at step  $k$ , updates the active or reactive power demanded from node  $j$  based on
  - ▶ Current active or reactive power demand  $\pi_j[k]$
  - ▶ Current active or reactive power demanded by neighbors of  $j$

such that after  $m$  steps:

- ▶  $\pi_j[m]$  reaches a steady state value  $\pi_j^s \leq \pi_j^{max}, \forall j$
- ▶  $\sum_{j=1}^n \pi_j^s = \rho_d \leq \chi^{max}$

# Fair Splitting Algorithm

- ▶ A simple solution to the constrained problem can be obtained if each node could compute (or knows) the ratio  $\rho_d/\chi^{max}$
- ▶ Then, the total active or reactive power demand can be collectively provided by having each node  $j$  provide

$$\pi_j := \frac{\rho_d}{\chi^{max}} \pi_j^{max} \leq \pi_j^{max} \quad (8)$$

- ▶ This can be achieved if the nodes run **twice (with appropriate initial conditions)** the following algorithm

$$\pi_j[k+1] = \frac{1}{1 + \mathcal{D}_j^+} \pi_j[k] + \sum_{i \in \mathcal{N}_j} \frac{1}{1 + \mathcal{D}_i^+} \pi_i[k]. \quad (9)$$

- ▶ Let  $\hat{\pi}[k]$  denote the solution to (9) achieved with initial conditions set to initially demanded capacity
- ▶ Let  $\check{\pi}[k]$  denote the solution to (9) achieved with initial conditions set to maximum capacities
- ▶ At each iteration step, each node  $j$  computes

$$\pi_j[k] = \frac{\hat{\pi}_j[k]}{\check{\pi}_j[k]} \pi_j^{max} \quad (10)$$

- ▶ Then

$$\lim_{k \rightarrow \infty} \pi_j[k] = \lim_{k \rightarrow \infty} \frac{\hat{\pi}_j[k]}{\check{\pi}_j[k]} \pi_j^{max} = \frac{\rho_d}{\chi^{max}} \pi_j^{max} = \pi_j \quad (11)$$

# Sketch of Convergence Proof

- ▶ As before, the linear iteration in (9) can be rewritten in matrix form as

$$\pi[k+1] = P_c \pi[k], \quad (12)$$

- ▶ By construction, matrix  $P_c$  is **column stochastic** and also **primitive** (assuming the graph is strongly connected)
- ▶ Since  $P_c$  is column stochastic, it follows that

$$\sum_{j=1}^N \hat{\pi}_j[k] = \rho_d, \quad \sum_{j=1}^N \check{\pi}_j[k] = \chi_{max}, \quad \forall k. \quad (13)$$

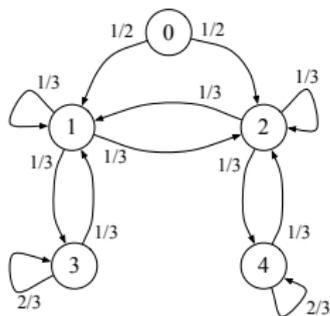
- ▶ Since  $P_c$  is primitive, Perron-Frobenius ensures that  $\hat{\pi}_j^{ss} := \lim_{k \rightarrow \infty} \hat{\pi}_j[k] = \alpha \lim_{k \rightarrow \infty} \check{\pi}_j[k] =: \alpha \check{\pi}_j^{ss}$ ,  $\forall j$ , for some  $\alpha > 0$
- ▶ Thus,  $\rho_d = \sum_{j=1}^N \hat{\pi}_j^{ss} = \alpha \sum_{j=1}^N \check{\pi}_j^{ss} = \alpha \chi_{max}$ , and therefore

$$\alpha = \frac{\rho_d}{\chi_{max}}. \quad (14)$$

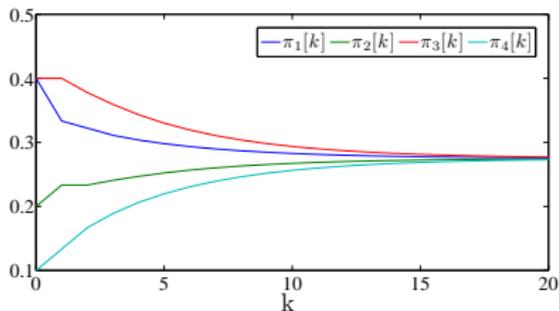
- ▶ Then, the contribution  $\pi[k]$  of each will asymptotically converge to the desired value  $\pi_j$

$$\pi[k] = \lim_{k \rightarrow \infty} \frac{\hat{\pi}_j[k]}{\check{\pi}_j[k]} \pi_j^{max} = \frac{\hat{\pi}_j^{ss}}{\check{\pi}_j^{ss}} \pi_j^{max} = \alpha \pi_j^{max} = \frac{\rho_d}{\chi_{max}} \pi_j^{max} = \pi_j. \quad (15)$$

# Fair Splitting Example



(a) Network topology.



(b) Evolution of  $\pi_j$  in the algorithm second run.

Figure: Four-node network implementing even splitting strategy.

- ▶ Take  $\rho_d = 1$  and  $\pi^{max} = [0.4, 0.2, 0.4, 0.1]$  so that  $\chi^{max} = 1.1 > \rho_d$
- ▶ Each node runs twice (in parallel) the same algorithm used in the even splitting example
  - ▶ For the first run, initial conditions are  $\hat{\pi}[0] = [0.5, 0.5, 0, 0]'$
  - ▶ For the second run, initial conditions are  $\check{\pi}[0] = \pi^{max} = [0.4, 0.2, 0.4, 0.1]'$
- ▶ The solution of the first run is equivalent to the solution of the even splitting algorithm example, i.e., each node computes  $\rho_d/4 = 0.25$
- ▶ On the second run, each node computes  $\sum_{j=1}^4 \pi_j^{max}/4 = 0.275$
- ▶ The contributions are  $\pi = \alpha[0.4, 0.2, 0.4, 0.1]'$ , where  $\alpha = 0.25/0.275$

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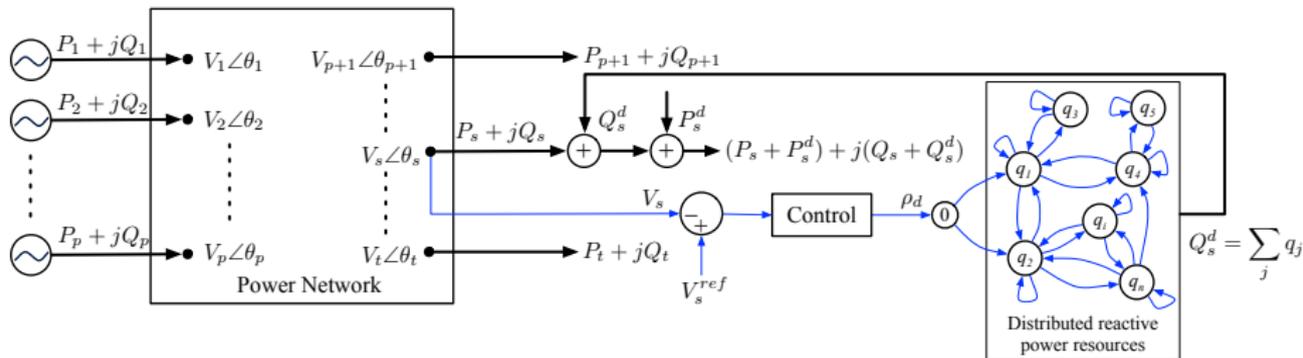
Distributed Control with Unconstrained Node Capacity

Distributed Control with Constrained Node Capacity

**Voltage Control in Subtransmission Networks**

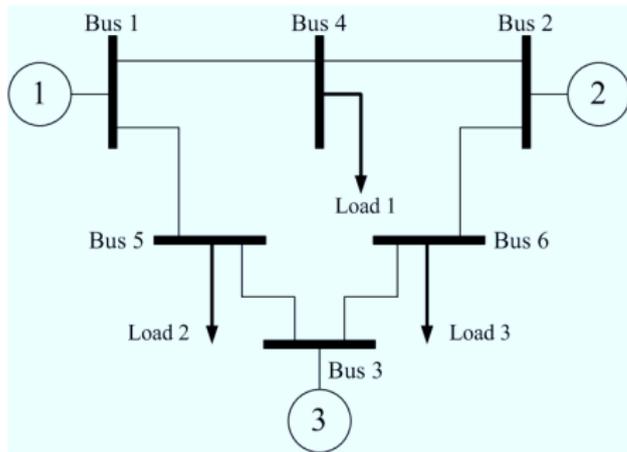
Concluding Remarks

# Reactive Power Support



- ▶ Operational conditions require the voltage at bus  $s$  of the electrical network to be maintained at a reference voltage  $V_s^{ref}$
- ▶ In order to achieve this requirement, we control the total reactive power demand at bus  $s$ , which is given by  $Q_s + Q_s^d$ , where
  - ▶  $Q_s$  is the reactive power injected in bus  $s$  provided by the network, and
  - ▶  $Q_s^d$  is the reactive power injected in bus  $s$  provided by DERs
- ▶ By controlling  $Q_s^d$ , the total demand of reactive power at bus  $s$  can be effectively controlled

# WECC 3-machine 6-bus system



From	To	$R$	$X$
1	4	0	0.0720
2	4	0	0.1008
1	5	0	0.1610
2	6	0	0.1700
3	5	0	0.0850
3	6	0	0.0920

- ▶ We implement two control architectures:
  - ▶ All load buses can provide reactive power through coordination of DERs
  - ▶ Only bus 6 can provide reactive power through coordination of DERs
- ▶ For each of the architectures, we implement distributed coordination algorithms with and without constraints on DER capacity
  - ▶ For simplicity, we assume the same DER network with four nodes showed in previous slides
- ▶ We compare the performance of control architectures and distributed algorithms for a contingency in generator 2

# Base Case: No Reactive Power Support

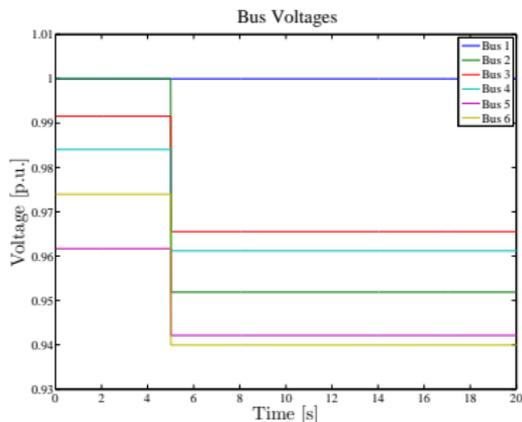


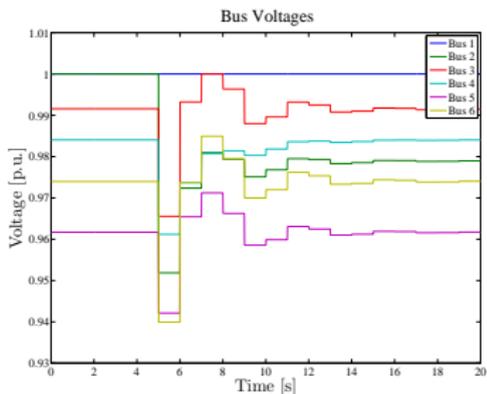
Figure: Voltages before and after contingency.

Bus #	$P_g$	$Q_g$	$P_L$	$Q_L$
1	1.5840	0.5388	0	0
2	0.8500	0.3458	0	0
3	0.7160	0.5500	0	0
4	0	0	1.00	0.35
5	0	0	1.25	0.50
6	0	0	0.90	0.30

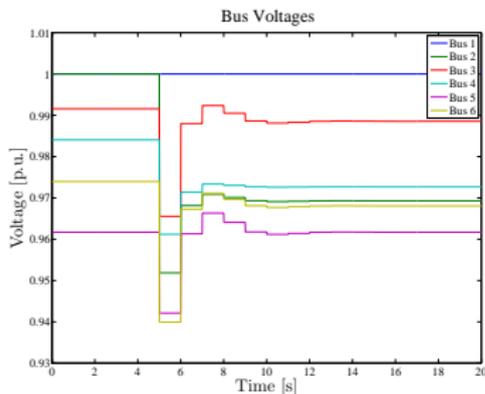
Table: Pre-contingency power flow solution

- ▶ Prior to contingency: Generator 5 is at maximum capacity
- ▶ After contingency:
  - ▶ Generator 5 becomes a  $PQ$  bus, and Generator 1 picks up all the reactive power demand
  - ▶ Voltages on buses 5 and 6 fall outside  $\pm 5\%$  of the nominal value (1 p.u.)

# Voltage Control on All Load Buses



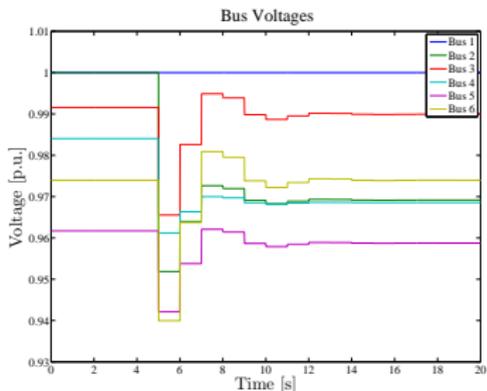
(a) Unconstrained capacity.



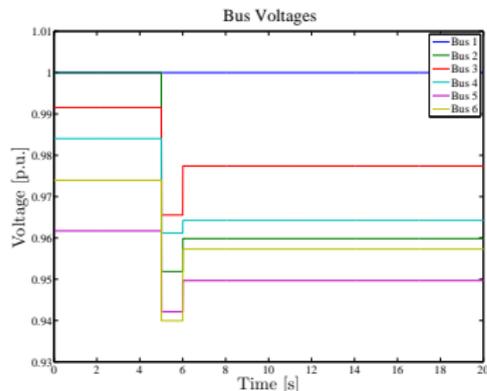
(b) Constrained capacity.

- ▶ With no constraints on DERs (unrealistic), system voltage profile is recovered in 10s
- ▶ With constraints on DERs reactive power, system voltage profile is recovered to acceptable limits
  - ▶ Voltages on all buses are within  $\pm 5\%$  of the nominal value (1 p.u.)

# Voltage Control on Load Bus 6



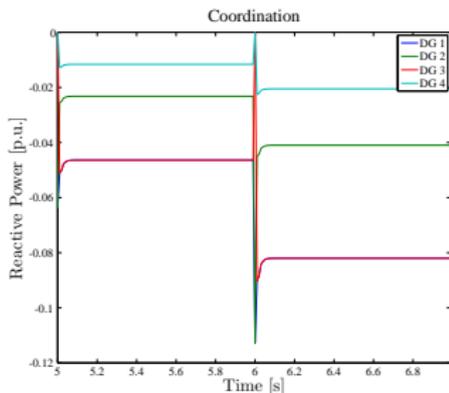
(c) Unconstrained capacity.



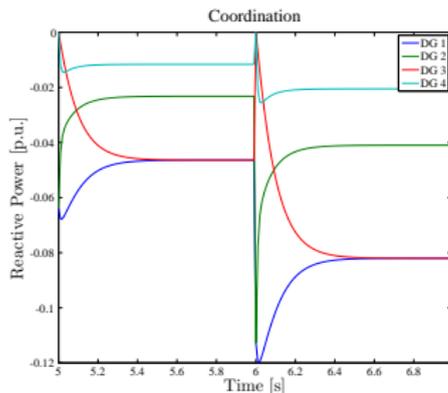
(d) Constrained capacity.

- ▶ Through sensitivity analysis, it can be shown that bus 6 voltage is the most sensitive to loss of generator 2
  - ▶ DER-based reactive power support is only available in this bus
- ▶ With no constraints on DERs
  - ▶ Voltages on buses 3, 5, and 6 are very close to pre-contingency values
  - ▶ Voltages on buses 2 and 4 are restored to values within  $\pm 5\%$  of the nominal value (1 p.u.)
- ▶ With constraints on DERs
  - ▶ All bus Voltages are restored to values within  $\pm 5\%$  of the nominal value (1 p.u.)

# Distributed Algorithm Performance



(e) Non-Adaptive Fair Splitting Algorithm.



(f) Adaptive Fair Splitting Algorithm.

- ▶ The non-adaptive algorithm converges much faster than the adaptive algorithm (not discussed in the presentation)
- ▶ Both algorithms converge fast enough so the effect on the system is not noticeable
  - ▶ The adaptive algorithm has advantages if the DER network topology changes
- ▶ For larger DER networks, convergence speed of the distributed algorithms might play an important role
  - ▶ Careful analysis will be needed to justify the algorithm chosen

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Voltage Control in Subtransmission Networks

Concluding Remarks

# Summary and Path Ahead

- ▶ We have presented distributed control algorithms that can be used to determine (in a distributed fashion) the amount of active or reactive power that needs to be provided by distributed active and reactive power resources
- ▶ These strategies have the potential to enable assets already present in distribution systems as active and reactive power support resources
- ▶ We showed how these algorithms can be used to provide reactive power support for voltage control
- ▶ Ongoing work is investigating convergence speed issues in different algorithms for the constrained case
- ▶ Ongoing work is conducting case studies in larger networks, including distribution networks
- ▶ Further work will investigate the algorithms performance in the presence of faults, e.g., broken communication links, and nodes not updating their value